



BRAC and SRMP Revision 2012 – 2013 EPRI Project

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Improved BRAC and SRMP

Value Statement:

Identify and standardize an improved set of radiation monitoring points improving quality and comparability while expanding the type of data available for analysis.

Overview

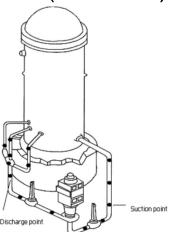
- EPRI Standard Radiation Monitoring Programs
 - BRAC BWR Radiation Level Assessment and Control
 - Overview and Impact
 - SRMP PWR Standard Radiation Monitoring Program
 - Overview and Impact
- 2012-2013 Project Improved SRMP and BRAC

Standard Radiation Monitoring Programs BRAC and SRMP

Dose rates representative of activity incorporation into piping oxide films during operating cycle.

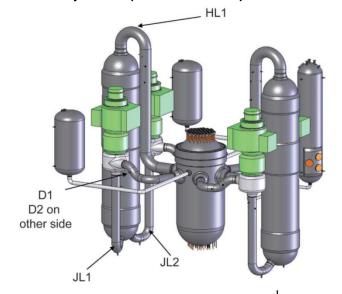
BWR Radiation Level Assessment and Control

- 1977 current
- Long running data collection program
- 2011 Report (1023028)



PWR – <u>Standard Radiation</u> <u>Monitoring Program</u>

- 1978 to 1996, 2005 current
- 2011 Report (1023020)





BWR Radiation Level Assessment and Control Program (BRAC)

- GE Water Chemistry Program Extension
 - -GE Document NEDC-13361-01 (1973)
- BRAC program jointly funded by EPRI and GE
- GE Document NEDC 12688 (1977)
- Documented a standard systematic approach to dose rate monitoring
 - Systems/Instrumentation/Timing
- Goal of developing a <u>predictive BWR radiation buildup</u> model
- Material/Operational changes to reduce occupational exposure



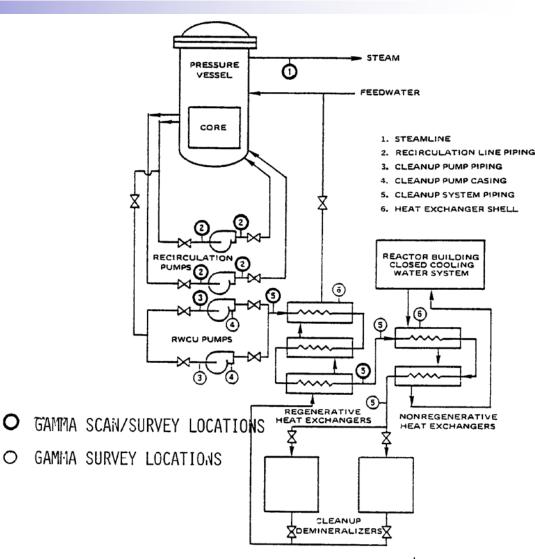
BRAC Survey Locations and Timing

Survey Locations

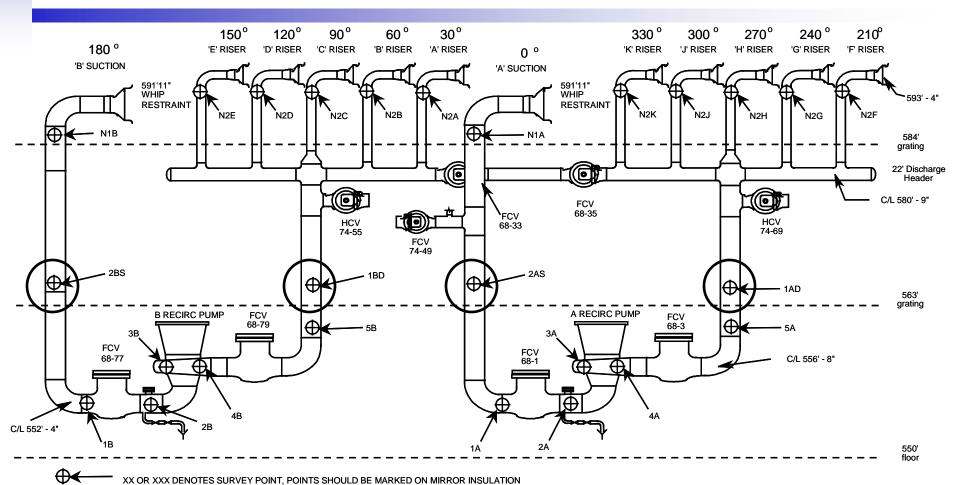
- RWCU System
- Recirc System
- Main steam lines
- Moisture separator reheater
- Undervessel

Timing of Surveys

- Every refueling outage (minimum)
- Extended mid-cycle forced or maintenance outages
- 7-14 days after shutdown



Standard BRAC Points Majority of Data



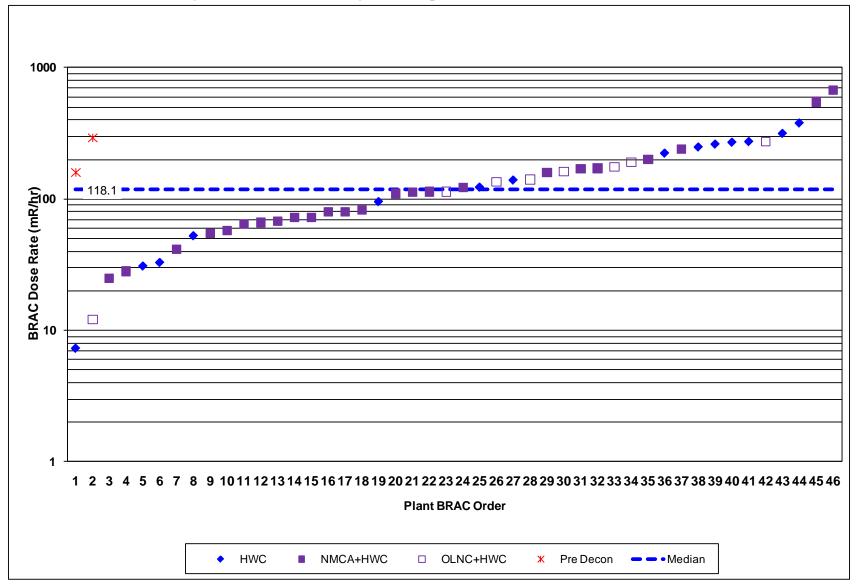
BWR-BRAC Benchmarking Report 2011 Results 1023028

- 2011 report includes data from 46 of 49 participating units
 - 37 operating North American, 5 European, and 4
 Taiwanese BWRs
- Average of reactor recirculation suction and discharge contact dose rates
 - Measured with <u>shielded directional probe</u>
- Annual Benchmarking Reports
 - Published in last half of the year
 - Utilities receive a report with their plant identified



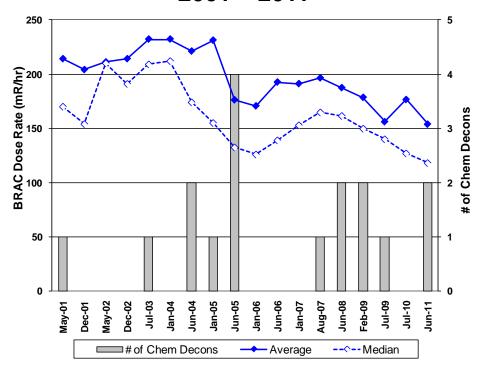
BWR-BRAC (1023028)

Dose Rates by Chemistry Regime

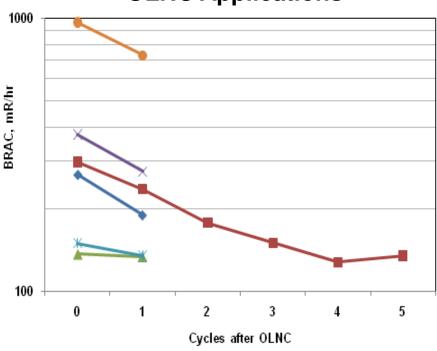


Impact of BRAC Program

Historic BRAC Average and Median 2001 – 2011



BRAC Dose Rate and OLNC Applications*



*Trend complicated with more recent data.



PWR Standard Radiation Monitoring Program (SRMP)

- Instituted in 1978, designed to capture Westinghouse plant dose rate data
- Goals stated in 1978
 - Provide meaningful, consistent and systematic approach to dose rate measurements
 - Provide reliable data for comparisons to other plants
 - Monitor plant parameters that affect radiation fields
 - To use the data to identify plant features, materials, and operational techniques that help control fields
- In 1996, lack of industry interest and reduced funding limited the SRMP scope
- Reinstated 2007 (RP 2020 Initiative)



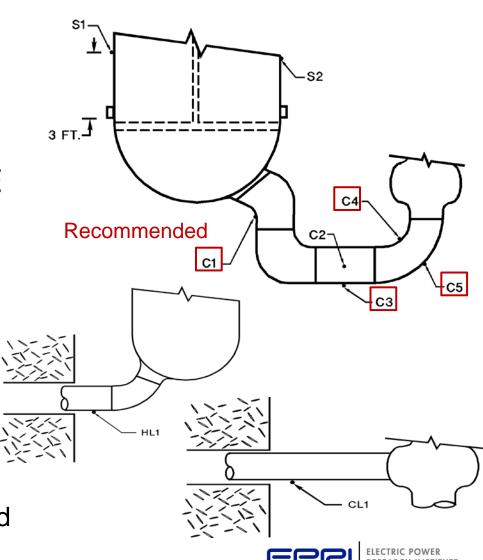
Standard Radiation Monitoring Program 2007 Version (Current)

- Procedures available for all three western PWR designs, Westinghouse, Combustion Engineering, and Babcock & Wilcox
- Procedures include 'Required Points,' 'Recommended Points,' and 'Optional Information.'
- Data should be collected within 24 hours after completion of forced oxidation cleanup
 - Data collected prior to forced oxidation also submitted if available
- Majority of data collected by conventional (<u>unshielded</u>) probe



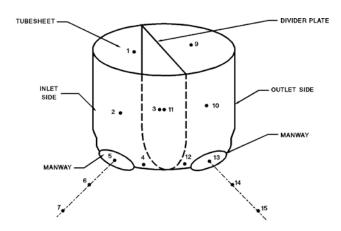
Required SRMP Points Loop Piping

- Required for All Designs
 - Straight section of crossover/crossunder piping, side of pipe
- Required only for W and CE
 - Bottom of hot leg piping between SG inlet and reactor vessel shield
 - Bottom of cold leg piping between RCP and reactor vessel shield
- Required only if previously collected
 - Outside of SG, hot leg and cold leg sides



Required SRMP Points Channel Head

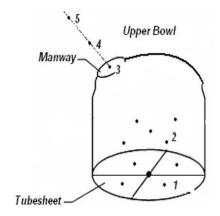
Westinghouse



Required for W and CE

- Midpoint of tubesheets
- Channel Head Centers
- Center of Divider Plate (W),
 Stay Cylinder (CE)
- Bottom of Channel Head

Babcock & Wilcox



Required for B&W

- Highest general area dose rate and contact with the center of the tubesheet (upper & lower bowls)
- 30 cm above highest dose rate tubesheet point of upper/lower bowl



Optional Information

- Generation (nonspecific) locations
- Westinghouse and CE Points
 - Letdown piping
 - CVCS heat exchanger (on the shell)
 - RHR piping
 - RHR heat exchangers (on the shell)
 - Refueling water surface
- Babcock and Wilcox Points
 - Decay heat piping
 - Cooler inlet piping
 - Decay heat pump suction

RHR Piping

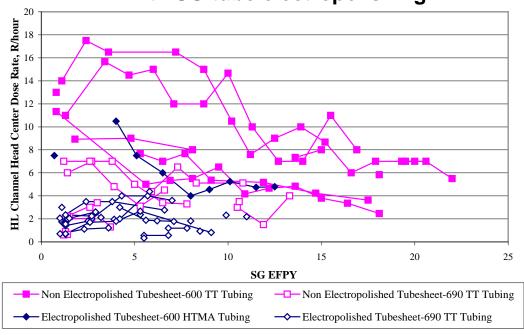




Impact of Reinstated SRMP Program

- Enhanced evaluations of source term reduction technology
 - Source Term Reduction: Impact of Plant Design and Chemistry on PWR Shutdown Releases and Dose Rates (2006, 1013507)
 - Technology Evaluation and Operations Strategies for PWR Radiation Source Term Reduction (2008, 1016767)
 - Plant Specific Recommendations for PWR Radiation Source Term Reduction (2009, 1019225)
 - Cobalt Reduction Sourcebook (2010, 1021103)

SRMP Channel Head Dose Rate reductions with SG tube electropolishing





PWR-SRMP Benchmarking Report 2011 Results 1023020

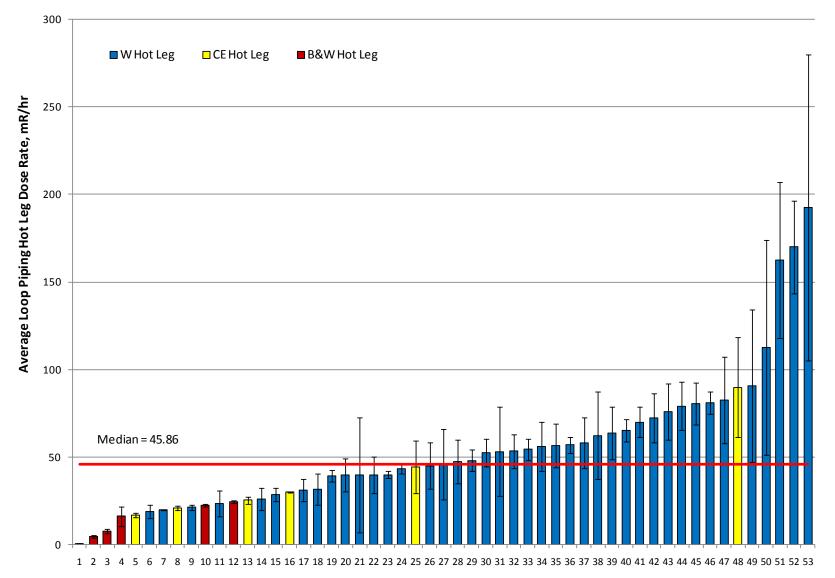
- 2011 report includes data from 134 units
- Majority of data from cycles ending 2006 to 2009

	Cycles of Loop Data	EOC Range	Cycles of CH Data	EOC Range
Non-EDF	56	10/2003 - 8/2010	64	3/2000 – 8/2010
EDF	54	6/2006 - 7/2007	0	None

- Continuing Benchmarking Reports
 - Published in first half of the year

PWR-SRMP (1023020)

Hot Leg Loop Piping Dose Rates by NSSS Vendor



Radiation Surveys Key Link to Source Term Management Efforts

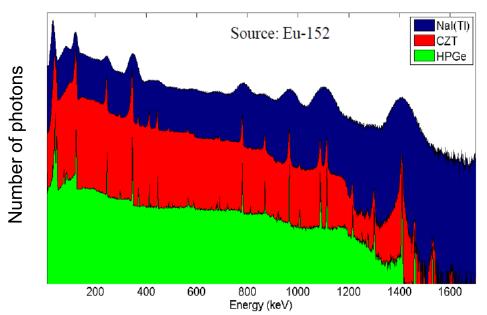
- BRAC and SRMP <u>are</u> representative of activity incorporation into piping oxide films during operating cycle
- BUT BRAC/SRMP dose rate measurements do not always correlate with cumulative radiation exposure (CRE) at many plants (complicated by time in field)
 - Chemical source term management technologies <u>may not</u> be <u>uniformly effective</u>
 - Across all plant systems (data collection locations)
 - For all dose important nuclides (isotopic data)
 - Numerous work locations exist beyond the recirculation piping

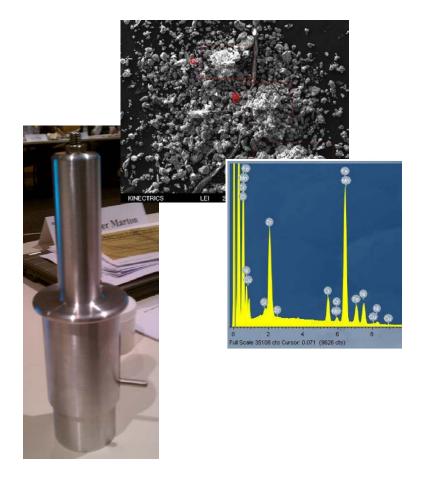


Considerations for Revision (1/2) Type of Data to Collect

- Isotopic (High Purity Germanium and/or CZT)
- Time Dependent Data (ED)
- Standardized Smear Samples

Spectral Resolution : HPGe – CZT – Nal*



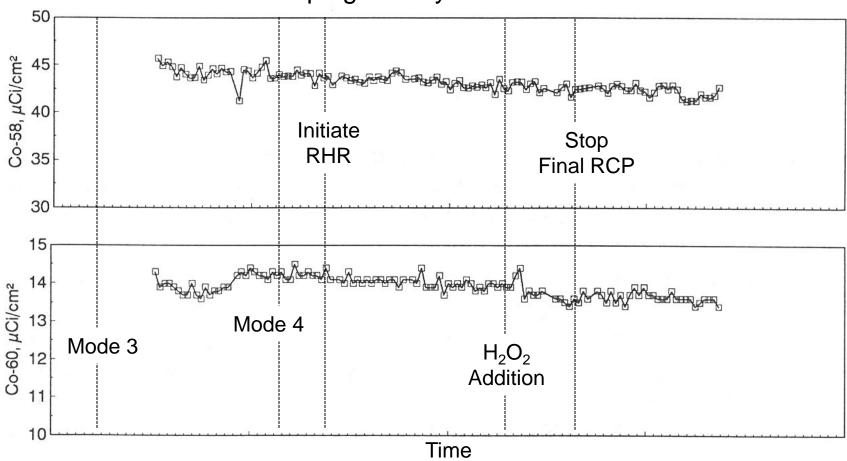




^{*}A. Rocher, ISOE Expert Group on Water Chemistry Meeting, June 2011

Gamma Spectroscopy *Soluble Activity Incorporation*

Westinghouse PWR Crossover Piping Activity Shutdown Transient

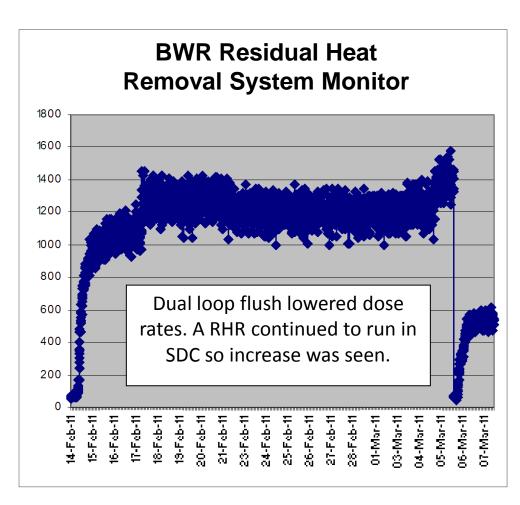


Pressurized Water Reactor Activity Transport and Source Term Assessment: Surface Activity Concentrations by Gamma Scanning. EPRI Palo Alto, CA: 2011. 1023027.



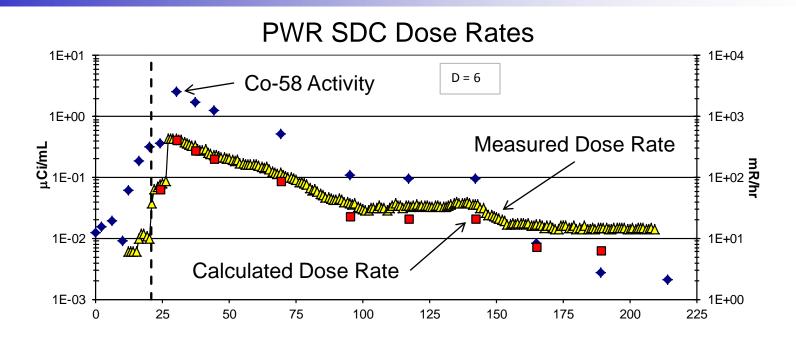
Installed Remote Technology (EDs) Improved Understanding of Operational Maneuvers

- Provides time dependent information about changes in dose rate
- Expands
 understanding of
 impact of operations
 and corrective actions





Installed Remote Technology (EDs) Improved Understanding of Particulate Transport

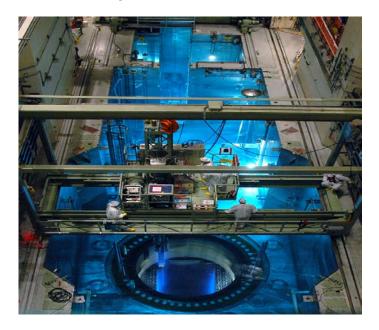


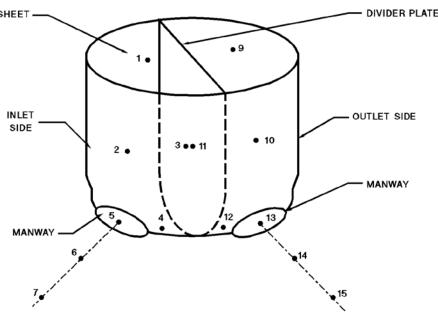
- Measured data corrected for activity of the coolant
- Calculated data shows impact of particulate transport
 - Observed to calculated delta demonstrates impact of particulate dropout



Considerations for Revision (2/2) Plant Locations Where Data is Collected

- High flow regions current BRAC & SRMP points
- Low flow regions expanded BRAC and informational SRMP
- Other areas of outage work?
 - Fuel pool, Refuel floor, ...





Improved SRMP and BRAC 2012 – 2013 Project

Tasks

- Evaluate current database of radiation field data for utility response
- Establish improved set of plant locations (retained and additional) for standard radiation field data collection
 - Consider overlapping points from <u>CANDU and VVER</u> designs
- Develop procedures for data collection (gross dose rate, electronic dosimetry, and isotopic gamma scans)
- Collect available data at new program locations (current and historic)

Deliverables

- 2012 Technical Meeting: Utility Standardization of Radiation Field Data
- 2013 Technical Report: Application of Updated Standard Radiation Field Analysis

To Participate Contact Dan Wells, dwells@epri.com, 650-855-8630



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