INPO Update 2015 North American ISOE
ALARA Symposium
January 12, 2015

Kevin Pushee

INPO Radiation Protection Manager

Key Topics

- 2014 Industry Focus Areas:
 - CRE Reduction
 - HRA / LHRA Controls and Prevention of Unplanned Exposures
 - RP Fundamentals
- Summary of Industry Performance
- What's Coming Your Way-INPO and "Big RP" Initiatives
- Performance Monitoring and Recovery

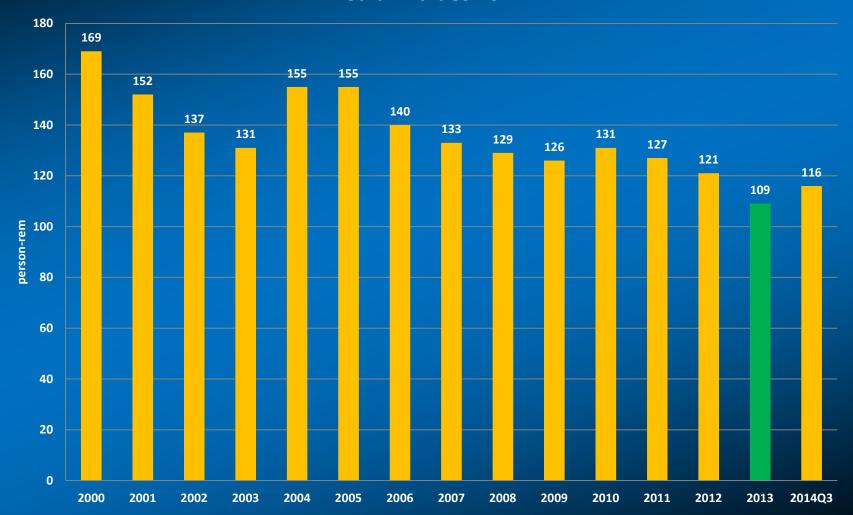
PWR CRE Reduction

U.S. Collective Radiation Exposure (PWR)
Median Values 2014



CRE Reduction

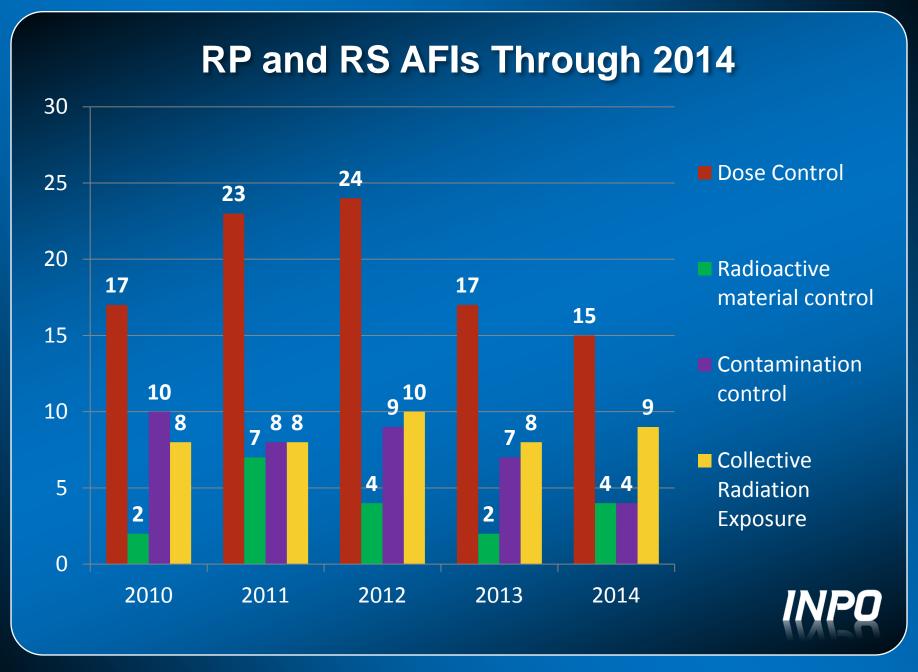
U.S. Collective Radiation Exposure (BWR)
Median Values 2014



BWR CRE Progress- 3rd Qtr 2014

BWR Collective Radiation Exposure Median Person-Rem





Summary of AFIs: Collective Radiation Exposure

- Long-range dose reduction plans not effective; four of nine 2014 AFIs reveal weaknesses in implementing IER L2-11-1, *Inadequate Collective* Radiation Exposure Improvements:
 - Industry benchmarking not performed to identify best initiatives to reduce dose
 - Initiatives in long-range ALARA plans do not support (mathematically)
 RFO and annual dose goals
 - Initiatives lack owners, timely due dates, and funding
 - Senior managers / ALARA committee do not appropriately prioritize or support ALARA initiative implementation:
 - Low-value initiatives pursued that have minimal benefit to CRE improvement
 - Resources not allocated to support initiatives



Summary of AFIs: Collective Radiation Exposure Cont.

Principal Causes and Contributors to AFIs:

- Outage ALARA plans lack effective initiatives to reduce dose:
 - Shutdown water management plans not effective: RP / CY / Ops not developing sound strategies to manage source term
 - ALARA personnel / Outage HIT teams: benchmarking not performed to identify best strategies for reducing dose
 - ALARA Committees do not provide critical reviews / challenge of ALARA plan content
 - AC members not proficient in questioning / challenging ALARA plans
- Work In-progress reviews not effective in identifying and correcting adverse CRE performance
 - ALARA personnel not in the field observing (and coaching)
 - Performance gaps not trended / entered into CAP
- 11/1-

ALARA personnel assigned collateral outage duties

Summary of AFIs: HRA Controls / Prevention of Unplanned Exposure Events

- RP Technicians do not apply appropriate fundamentals:
 - Rationalize why it's acceptable to deviate from HRA control requirements
 - Complexity of the activity is downplayed
 - Overconfidence: Activity performed in the past without problems
- Managers do not establish or enforce effective HRA control standards:
 - Some managers not familiar with best industry HRA control standards
 - Limited benchmarking / attendance at industry meetings
 - Minimal oversight of critical / high-risk work
 - Coaching is not critical; technician and worker behaviors not corrected
- RP technician performance not tracked / trended:
 - Missed training opportunities close performance gaps

Summary of AFIs: HRA Controls / Prevention of Unplanned Exposure Events Cont.

- Gaps in the implementation of IER L2-11-41: Controlling Work Associated with NI & Irradiated hardware
 - Radiological hold points, critical steps, stop work criteria not identified in procedures or work orders
 - Two 2014 AFIs: stop work criteria (max dose rates) were defined in procedures, but not effectively enforced by RP nor followed by workers. In one case, an individual worked through a dose rate alarm > 1000 mrem and received ~ 65 mrem of unplanned dose



Summary of AFIs: Radioactive Material Control

Four RAM AFIs in 2014 -

- Weaknesses in controlling temporary / satellite RCAs
 - RP and Workers not removing RAM tools from RCA prior to down posting areas
- Large number of RAM tools stored in uncontrolled areas within RCA
 - Lockers and unlocked tool boxes
 - Hidden in alcoves for later use (not returned to tool room)
- Equipment with fixed contamination stored in outdoor RCAs; not placed in weatherproof containers

Total HRA Events: Green- Favorable Trend

Total High Radiation Area Controls

Current Color Green

Current Trend Flat trend last year and better than the Reference

Data Date 11/13/2014

Performance Graph

Overlay Options: No overlays currently selected

Qtr Value Seference Index Value



Events

0.400

0.200

0.000

0.40

NEI 99-02 HRA Events: Green- Favorable Trend

The number of Technical Specification High Radiation Area Occurrences reported to the NRC during a specific period of time.

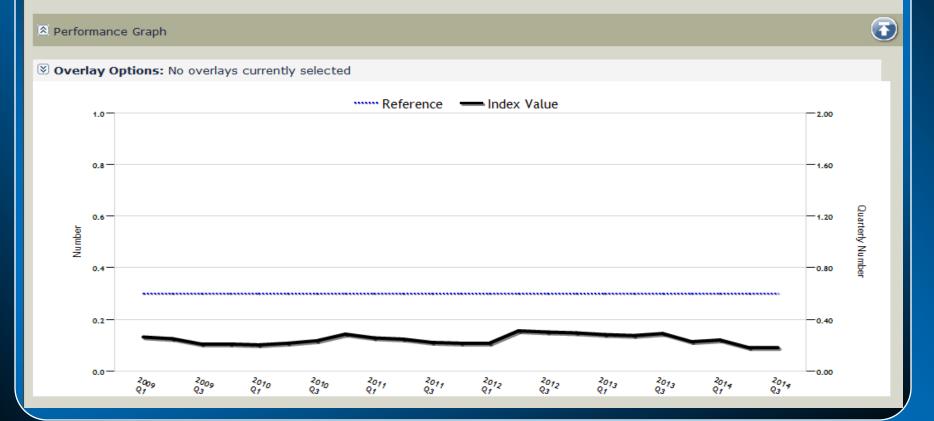
Current Color Green

Current Trend Much better than the

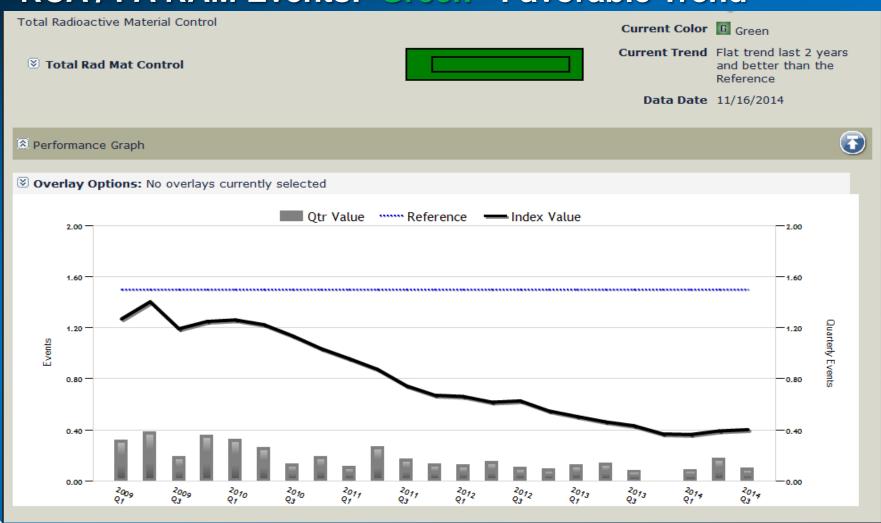
Reference

TS High Rad Area Occur

Data Date 11/16/2014



RCA / PA RAM Events: Green- Favorable Trend



PCEs Green- Favorable Trend



What's Coming Your Way - "The Big RP" and INPO Initiatives

- NANTeL Alpha Contamination

 monitoring and control training for

 industry RP technicians. (Complete Oct. 2014 INPO / Industry / EPRI)
- NUF RP Technician Exam Question Bank has been updated on NANTeL (Complete Oct 2014 - INPO / Industry)
- Develop NANTeL CBT training modules to support updated NUF exam questions (INPO / Industry: 2015 Project, Due Date TBD)

Note: Training modules are on NANTeL and can be downloaded printed



EPRI

Utility

What's Coming Your Way - "The Big RP" and INPO Initiatives

Piloting of the proposed 2020 Industry
 Radiation Protection Indicator is underway



Reports of the piloted indicator will be distributed to the industry each quarter



Illustration of Pilot Radiological Performance Indicator

Collective Radiation **Exposure**

- 40%
- Value is CRE refueling outage plus 24 months non-outage CRE annualized by dividing by 2

Collective Radiation Exposure

Target values will remain the same through 2015

Dose Control

- 45%
- Composed of five components
- Based on 12 months

Dose Control Event

25%

Dose Control **INPO**

20%

Exposure Occurrence

Unintended

VHRA Control Event

LHRA Control Event

 Unplanned exposure >100 mrem is loss of all

VHRA control event is loss of all points

- 1 LHRA event is 50% of points
- 2 LHRA events are a loss of all points

Total Unplanned Exposure Internal/External > 10 mrem

Dose Control INPO

- 1 Incidence Loss of one-third points
- 2 Incidence Loss of two-third points
- 3 Incidence Loss of all points

Radioactive Material Control

- 15%
- Composed of two components
- Based on 12 months

Outside Protected Area

Inside **Protected Area** 10%

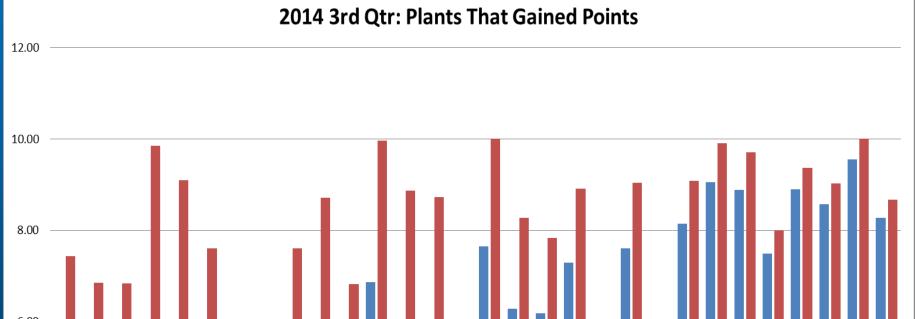
5%

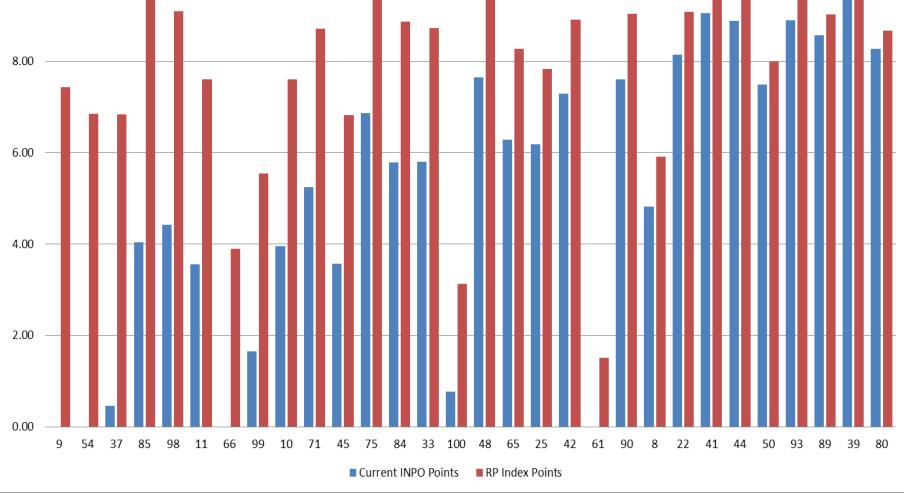
Radioactive Material Control (outside PA)

 One event is: loss of points

Radioactive Material Control (inside PA)

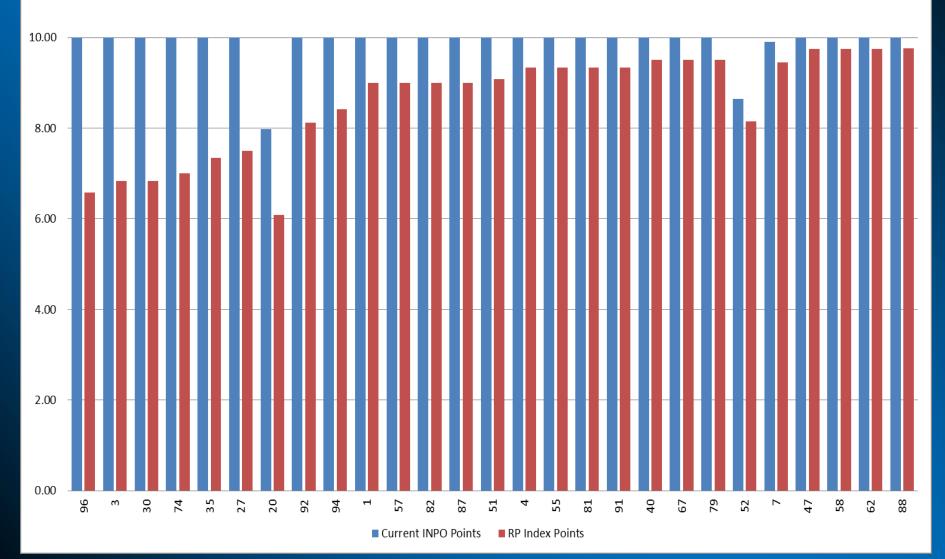
- •1 event Loss of one half point
- 2 events Loss of all points





2014 3rd Qtr: Units That Lost Points





2020 Pilot RP Indicator- Summary through 2014 3rd Qtr:

31 percent of units gained a median of 2.4 points

28 percent of units lost a median of 1.0 points

Indicator results will be updated again in Feb
 2015 using industry data through 2014 4th Qtr.





Performance Recovery,
Performance Monitoring,
and Assistance



Assessment Trends



2023 End State

- All stations achieve industry goals staying within 1-2 bandwidth, occasional 3's
- Repeated INPO 3 assessments are rare
- No assessments of 4 or 5
- No significant events
- No surprise decreased assessments
- Accreditation probations are rare



First and Second INPO Priorities

- #1 Performance Recovery
 - Improve the performance of stations assessed 3 and 4

- #2 Performance Monitoring
 - Maintain the excellent and solid performance of stations assessed 1 and 2 respectively



Performance Recovery Method

- All INPO 3's and 4's
 - Special Focus
 - Increased Involvement
- High Contact Time at Station
 - Functional Area Assistance (onsite)
 - PRL Visits
 - Special Focus Teams / Assist Visit Teams
- PRL Teams



Performance Monitoring Method

- Monitor Engage
 - Data Review / Trigger Points
 - Observations
 - Assistance
- Intervene
 - Elevate
 - Escalate



Assistance

- Purpose is to develop solutions to known problems (not find new problems)
- Usually > 6 months before evaluations
- Use subject matter experts from INPO and the industry
- Typically ~150 technical assistance visits/yr
- Most stations receive 1 or 2 assists/yr
- Assistance methods and team make-up is tailored to the specific plant's needs



Assistance

- Organizational effectiveness
 - Leadership, oversight, field observations
- Human performance
 - Operations, Maintenance, Rad Protection, etc.
- Equipment Reliability
 - EDGs, valves, circuit cards, transformers, etc.
- Programs / Processes
 - Radiation Protection, work management, safety tagging, outage planning, industrial safety, etc.

Plant Evaluations – Piloting the Future Process

- RP Usually one week on-site
- Observations of work may be augmented by increased attendance during RFOs / planned station evolutions
- No PDs or BPs
- Short and Long Form AFIs
 - Short: Generally narrowly focused issues / less consequential
 - Long: Generally more consequential issues/ perfromance shortfalls may be across multiple functional areas
- Second week focus on Leadership and Organizational Effectiveness



Institute of Nuclear Power Operations

Questions & Comments