



EPR™ Reactor Activity Management: Design Performance and Chemistry Program

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ENGINEERING & PROJECTS ORGANIZATION



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- ▶ **Reactor Coolant System Source Term Identification**
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Introduction

- 1. *Introduction***
- 2. *Reactor Coolant System Source Term Identification***
- 3. *Impact of Design***
- 4. *Impact of Primary Coolant Chemistry***
- 5. *Conclusion***

EPR™ Nuclear Power Plant

- ▶ Third generation four loops PWR: 4 units under construction: OL3, FA3 & TSN 1/2



Flamanville 3 - April, 2012

RCS Activity Management

- ▶ **Application of the ALARA approach at the design stage, in order to:**
 - ◆ **Minimize the radioactive source term**
 - ◆ **Minimize the transport of radioactive source term material in RCS and Auxiliary systems, and thus minimize the release to the environment, the ORE and the outage duration**

- ▶ **Field impacting the radio-activity management (source term)**
 - ◆ **Choice of material, Manufacturing Process**
 - ◆ **Primary Coolant Purification**
 - ◆ **Primary Coolant Chemistry during the commissioning phase and normal operating condition**



Reactor Coolant System Source Term Identification

- 1. Introduction***
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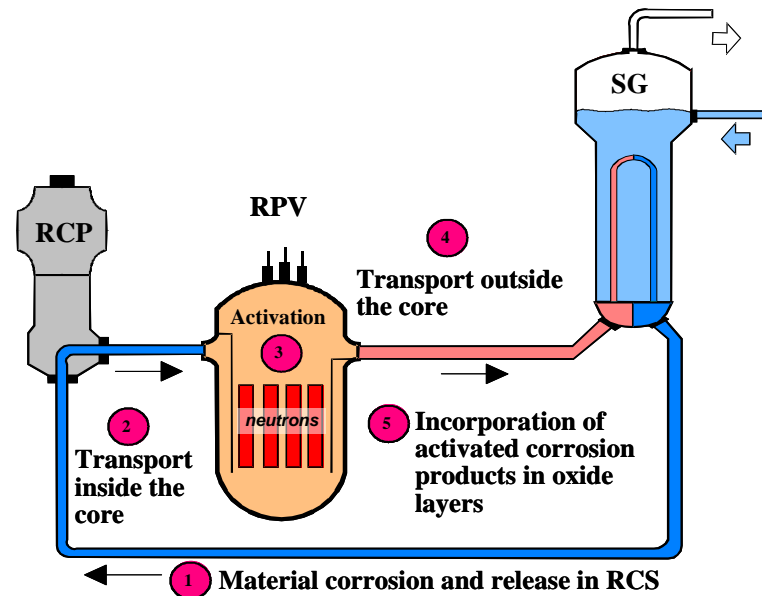
Reactor Coolant System Source Term Identification

► Radioactivity in RCS is typically from 4 sources

- ◆ **Fission products** (noble gas, iodine and caesium) and **Radioactive Actinides**: mainly retained inside the fuel rod (except for tramp uranium contamination outside fuel rod)
- ◆ **Activation products**: Tritium, Carbon-14, Nitrogen-16, Argon-41
- ◆ **Corrosion products**: mainly Cobalt-58 and cobalt-60 (Iron, Manganese, Chromium)

► Focus on the key radionuclides for ORE

- ◆ Dose mainly accumulated during maintenance and outage activities,
- ◆ **Cobalt-58 and Cobalt-60** are the dominant contributors at the vicinity of contaminated piping and components (formed by neutron capture of respectively Nickel-58 and Cobalt-59)



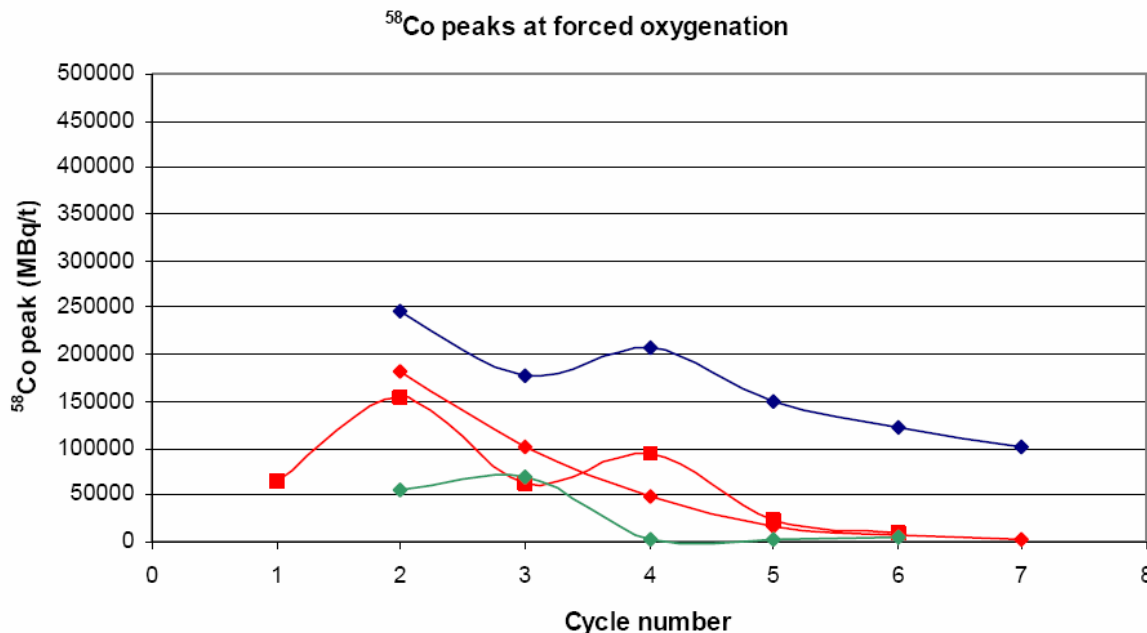


Impact of Design

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Materials & Manufacturing Process

- ▶ **Material Selection** described at ISOE 2010 - P. Jolivet
- ▶ **Improvement in the Alloy 690 SG tube manufacturing process** lead to a low release rate of this material → **Impact of the manufacturing process on ^{58}Co peaks – N4 series of reactors**
[F. Carrette, International Conference on Water Chemistry of Nuclear Reactor – Jeju 2006]



- 1st manufacturing process
- 2nd manufacturing process
- 3rd manufacturing process
- 4rd manufacturing process

» Improvement of the SG tube manufacturing process

Other design improvements

- ▶ Optimised design CVCS purification with a nominal purification rate of 72t/h during transient
- ▶ On line degasification system to remove dissolved gasses (72 t/h)
- ▶ All tanks, including the boron water make up tanks under nitrogen flushing leading to decrease the potential oxygen ingress in RCS.



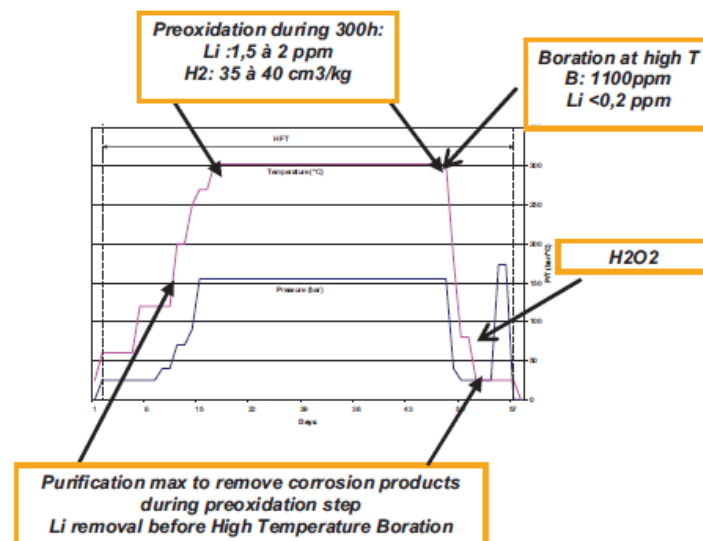
Impact of Primary Coolant Chemistry

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Commissioning Phase

► Hot Functional Test Optimized Pre-Oxidation Procedure

- ◆ RCS subject to nominal condition (Temperature and Pressure) for the first time, leading to the formation of the internal oxide layer which must be **as protective as possible in order to avoid future exchange with the primary medium (minimizing the corrosion release phenomena)**;
- ◆ Based on literature analysis and the recent test results, an optimized HFT procedure that minimizes further SG tube release is proposed :
 - An alkaline step with high Hydrogen concentration (300hours- $Li \sim 1,5 \text{ à } 2 \text{ mg/kg}$ - $H_2 \sim 35 \text{ à } 40 \text{ cm}^3/\text{kg}$)
 - Boration at high temperature before cooling down (B : $\sim 1100 \text{ mg/kg}$ - $Li < 0,2 \text{ mg/kg}$)
 - H_2O_2 injection at 80°C .
 - Purification with max flowrate (72t/h) to remove corrosion products during pre-oxidation step



Primary Coolant Chemistry: pH_{300°C} management (1/2)

- ▶ pH_{300°C} impacts the solubility and the stability of corrosion products and their re-deposition on system surfaces
- ▶ Choice of pH_{300°C} value based on
 - ◆ theoretical calculations: scattered results depending on thermodynamic data, and chemical species considered. For iron (magnetite and nickel ferrite) minimum of solubility between 6.9-7.4; necessity to confirm those values with
 - ◆ lab measurements and,
 - ◆ OPEX (Operating Experience)
- ▶ Beneficial impact in term of primary coolant radioactivity of both:
 - ◆ the elevated pH_{300°C}
 - ◆ its constant value for the whole cycle.
- ▶ Elevated constant pH_{300°C} selected for EPR™ reactor and pH_{300°C} ≥ 7.2 maintained from the BOC to EOC.

pH300°C management (2/2)

► Elevated constant $\text{pH}_{300^\circ\text{C}} \geq 7.2$ maintained during the whole cycle is possible through:

◆ Use of Boron-10 Enriched Boric Acid (EBA)

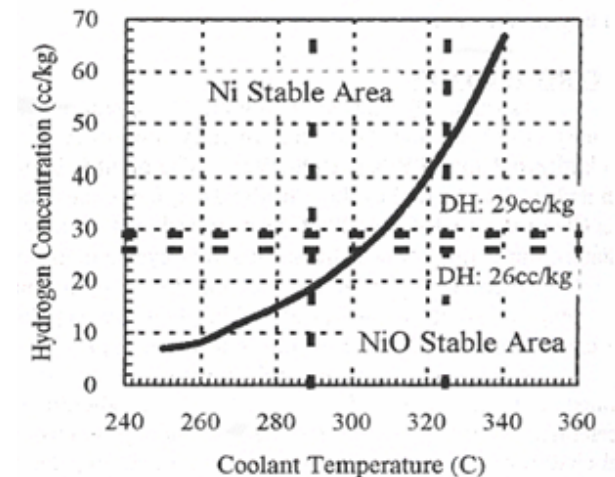
- To reduce the total boron concentration (necessary with new fuel cycle managements), with the same neutronic effect
- Enrichment value depends on fuel managements
- To allow to obtain the target $\text{pH}_{300^\circ\text{C}}$ while respecting the limit value of Li concentration

◆ Lithium maximal concentration up to 4 mg/kg

- Allowed with M5® fuel cladding and
- Primary system materials (austenitic stainless steel and Alloy 690TT)

Primary Coolant Chemistry: Hydrogen management (1/2)

- ▶ Hydrogen is added in primary coolant water to maintain a reducing environment by limiting radiolytic decomposition of water. For EPR™ reactor hydrogen target concentration is optimized taking into account :
 - ◆ Water radiolysis : Minimum Hydrogen concentration required to avoid oxygen formation by radiolysis $C_{H_2} > 10 \text{ cm}^3 \text{ (STP)/kg}$
 - ◆ RCS material Corrosion risk (SS , alloy 690TT and fuel cladding)
 - ◆ Contamination
 - **Corrosion product solubility and stability :**
By limiting the hydrogen concentration, Ni metal in the core is reduced and thus the production of Co-58 is limited.



Hydrogen management (2/2)

► Contamination: OPEX

- ◆ Beznau 2: increase of DH from 34 to 45 cm³(STP)/kg leads to an increase in the dissolved Co-58 by a factor more than 3 [H. VENZ, K. DINOVI, Fukushima, Japan, 1998]
- ◆ Tsugura 2 : a decrease in the hydrogen concentration of 10 % lead to [K. HISAMUNE, JAIF 1998]:
 - **Decrease deposit in the core and a decrease of nickel enrichment in the deposit at the core inlet**
 - **Reduction of out-of-core deposit activity for Co-58 (20 to 40%) as well as dose rate (30%)**
- ◆ Ikata : CP measurement campaigns performed as a function of hydrogen concentration showed [N. ISHIHARA, Fukushima, Japan, 1998]:
 - **the Ni metal / total Ni ratio increases as the hydrogen concentration increases**
 - **the median size of Co-58 particles increases as the hydrogen concentration increases**

► Hydrogen target concentration retained for EPR™ reactor: 17-28cm³ (STP)/kg

Transient phases

► Optimizing procedures of Cold Shutdown and Start-up to optimize radioprotection

◆ Cold shutdown

- Use of the on line degasification system to remove fission products
- Use of high flow rate CVCS purification removing efficiently the CP released in order:
 - To avoid RCS contamination by CP redeposit,
 - To reduce the primary water activity as soon as possible, in order to reach an acceptable specific activity for the reactor vessel opening.
 - Control the clarity of the pool in RB and the dose rate in the surrounded area

◆ Start-up

- Degassing operation by vacuum application and hydrazine injection, and use of on line degasification system
- Purify at maximal flow rate when the solubility of corrosion products, in particular the nickel is high, before 100°C to avoid the deposit when the temperature increases,
- Measure CP (Ni) during start up
- Inject hydrogen and lithium at the end of temperature increase to purify efficiently during this phase



Conclusion

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Conclusion

- ▶ **The current EPR™ design follows the ALARA approach with regard to source term:**
 - ◆ **Choice of material, Manufacturing Process**
 - ◆ **Primary Coolant Purification**
 - ◆ **Primary Coolant Chemistry during the commissioning phase and normal operating condition**
- ▶ **Complementary means as Chemical and Radiochemical Specifications defining the control parameters are also essential for the activity management**
- ▶ **This lead for EPR™ to minimize dose rates and ORE values**

thank you for your attention...



OLKILUOTO 3, Finland - Nov. 2011