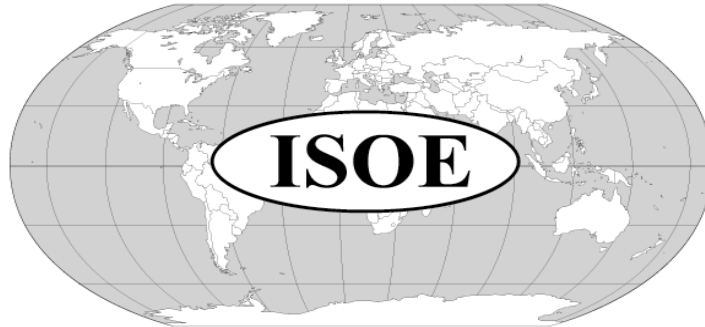


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INFORMATION SYSTEM ON OCCUPATIONAL EXPOSURE

North American Technical Center

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ISOE INFORMATION SHEET

**North American Technical Center
Information System on Occupational Exposure**

**NATC NPRES: BWR Refueling Outage Work Scope Deferral Due
to Global COVID-19 Pandemic**

NATC ISOE Information Sheet No. 2021- 30

NATC ISOE Information Sheet (IFS) No. 2021-30: The ISOE Information Sheet Documents an example of outage work deferral due to the global COVID-19 pandemic. The IFS describes the work deferral and estimated dose savings at a US GE BWR Mark II refueling outage conducted from March 28, 2020 at April 24, 2020.

The Refueling Outage work scope was carefully reviewed due to the impacts of maintaining a health and safe working environment during the global pandemic. The outage legal dose of record was 90.660 person rem. The total outage dose estimate was 110.0 person-rem. The total outage RWP-hrs (Radiation Work Permit) was 150,829.

The Information Sheet details the outage work orders and RWPs that were identified for postponement and deferral to a future outages due to the health and safety considerations due to the global pandemic. US NRC participated in the process of outage work deferral by reviewing and accepting some outage work deferral with justification for worker safety.

1. Outage Dose Breakdown

Final outage dose was 100.566 person-Rem vs. a goal of 98.6 person-Rem. The DLR ED bias for the outage has been calculated to be approximately 10% based on DLR reads of supplemental workers following the end of the outage. Applying this bias to the remaining ED reads from the outage results in a final projected DLR outage dose of 90.666 person-Rem.

The work scope during the U121RIO was reduced part way through the outage due to the impact of the COVID 19 coronavirus, particularly on supplemental work groups at SSES. The supplemental companies could not maintain the budgeted level of qualified employees to meet the outage schedule due to employees choosing to not work at SSES during the outage. At the direction of the Station ALARA Committee, the following evaluation was performed post outage to determine the impact this had on the outage dose. Factored into the evaluation was emergent work that occurred during the outage as well as the effect of dose rates different than expected during the outage. Below is that evaluation as presented to SAC in its entirety:

Challenge From SAC

How did we really perform, in regard to dose, this outage taking the work deferrals into account?

Approach

1. Determine dose estimate for outage work deferrals
2. Determine actual dose for emergent work
3. Determine dose impacts of dose rates different than anticipated
4. Compare the deferred work with the emergent work & work with dose rates different than anticipated

Outage Work Deferrals

Outage management scope stability spreadsheet was used to find deferred WOs.

| WORK DEFERRED | EST REM |
|--|--------------------|
| Drywell/RX FAC/ISI & Associated Support Work | 3.465 |
| Feedwater 32B Soft Seat | 0.275 |
| RWCU 144008A Repack | 0.118 |
| DW Snubbers | 0.125 |
| 1V415A Motor Replacement | 0.300 |
| MSIV Actuator Replacement | 0.300 |
| Turbine Building + HPCI Deferrals | 0.100 |
| Total | 4.683 |

Note 1: Station ALARA Committee (SAC)

Outage Emergent Work

| EMERGENT WORK | ACT REM |
|--|--------------------|
| Drywell Valve Cable Replacements (Broken flex) + Scaffolds | 1.172 |
| RWCU Hold Pump Room Hanger Interference With Mod | 1.000 |
| FW 10B Hinge Pin Bore Repair/Weld Overlay | 0.334 |
| Repair 141F039A | 0.327 |
| Snubber DBA101H40 Failure Response | 0.218 |
| Undervessel Carousel Repair/Conduit Removal | 0.120 |
| Damaged Insulation RWCU Penetration Room | 0.090 |
| DW RHR Spring Can Out of Tolerance | 0.080 |
| Temporary PIP cables | 0.070 |
| DW Leaking Regulator on RHR 50B | 0.040 |
| Shield Reactor Head Vent Line | 0.040 |
| 1A Recirc Pump Union Leak | 0.040 |
| MSL100H1 Clamp Rotation | 0.040 |
| Rebalance 1V415A | 0.030 |
| Total | 3.601 |

Dose Estimate Affected By As Found Dose Rates

| DOSE RATES DIFFERENT THAN ANTICIPATED | ESTIMATED IMPACT (REM) |
|--|-----------------------------------|
| Cavity Decon | 1.500 |
| Drywell Shielding | 0.600 |
| Total | 2.100 |

Summary

Outage performance, in regard to dose, was not significantly skewed by the scope deferrals due to COVID-19. The total estimated dose for deferred work is approximately 4.7 rem. The actual dose accrued for emergent work is 3.6 rem. There were two jobs where as-found dose rates were higher than the dose rates used for the estimate. The estimated additional dose accrued for these two jobs is approximately 2 rem. Overall, the emergent work and the jobs with as found dose rates higher than estimated completely offset the scope deferrals from a dose perspective.