



General Distribution

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ISOE INFORMATION SHEET

TRENDS IN COLLECTIVE DOSES PER JOB FROM 1995 TO 2000

ISOE European Technical Centre - CEPN Information Sheet No. 28

This Information Sheet presents, on the basis of a three-years rolling average for the period 1995-2000, an analysis of evolution of the average doses per job. The data available in ISOE1 concern mainly European countries and China, South Africa, Mexico and Slovenia which provide regularly these data. The following results are presented first by reactor type and second by sister unit groups.

1. Evolutions per reactor type

Table 1 gives the 3-Years rolling average dose per job for the PWRs, BWRs and VVERs and Table 2 the number of data available per job.

Concerning the PWRs, although a regular decrease of the 3-Years rolling average dose per job from 1995 to 2000 can be observed for most of the jobs, there is an exception for the job "Routine inspection" for which an increase by a factor of 43% can be seen and for the Job "Primary circuit" where the doses are quite stable.

Whatever the type of reactor, the most important job doses correspond to Valve work and General work (i.e. cleaning-painting, work site preparation, temporary shielding, waste handling...). In these cases, doses in BWR are about 2 times higher (around 200 man.mSv per outage) than in PWR and 3 times higher than in VVER. These two jobs do not show dose decreases as important as other jobs, letting think that there are still there important potential dose savings through better planning, training and work management.

The design of the reactor seems to play an important role on the level of doses. BWR has doses much more higher (about ten times) for one job, work on Reactor Water Clean up System (RWCS), than the others. The same situation is noticeable for the work on Residual or Shutdown Heat Removal System, however the gap is smaller (BWRs doses are about five times higher than the others). As well, the doses for the Steam Generator (primary side) are 3 to 4 times lower for VVER than for PWRs.

Some other jobs have dose figures quite similar: that is the case for Refuelling and Reactor Vessel works. However for Reactor Vessel work, the evolutions have been totally different: big improvement for PWRs doses, while doses increase for BWRs and VVERs.

Table 1. 3-Years rolling average dose per job by reactor type (man.mSv)

Job	Years	BWR	PWR	VVER
Refuelling	1995-97	72.14	119.15	51.29
	1996-98	65.86	100.30	46.46
	1997-99	57.79	89.06	47.18
	1998-00	45.37	71.82	49.93
Reactor vessel	1995-97	70.26	78.11	67.24
	1996-98	97.24	68.32	75.19
	1997-99	93.23	49.38	71.13
	1998-00	98.44	42.62	76.80
Steam generator Primary side	1995-97		170.29	24.35
	1996-98		125.76	31.80
	1997-99		89.71	26.91
	1998-00		73.44	21.90
Steam generator Secondary side	1995-97		53.28	53.45
	1996-98		49.28	66.91
	1997-99		45.46	54.68
	1998-00		40.73	68.94
Residual or shutdown heat removal system & safety injection system	1995-97	112.69	37.64	27.16
	1996-98	114.65	27.70	23.97
	1997-99	78.63	18.40	16.97
	1998-00	78.78	15.07	2.79
Chemical and volume control system & coolant pump seal water system	1995-97		21.71	5.94
	1996-98		18.35	4.81
	1997-99		13.52	4.76
	1998-00		9.26	3.28
Pressuriser	1995-97		30.49	15.86
	1996-98		24.85	16.72
	1997-99		15.98	4.57
	1998-00		8.42	16.33
Reactor water clean-up system	1995-97	76.97	5.28	2.68
	1996-98	72.44	5.18	2.73
	1997-99	47.62	3.15	2.55
	1998-00	34.09	3.38	13.35
Reactor coolant pumps	1995-97		24.84	20.48
	1996-98		19.98	16.57
	1997-99		18.28	17.31
	1998-00		18.65	15.68
Primary circuit	1995-97		31.46	32.64
	1996-98		30.81	71.34
	1997-99		25.44	59.23
	1998-00		33.46	60.75
Valve work	1995-97	241.79	178.74	77.71
	1996-98	281.69	160.52	75.00
	1997-99	264.43	136.78	61.28
	1998-00	206.57	109.89	68.24
Routine inspection	1995-97	114.43	56.51	
	1996-98	109.88	67.77	
	1997-99	90.47	73.77	
	1998-00	65.53	80.79	

Table 1 (next). 3-Years rolling average of job dose (man.mSv)

Job	Years	BWR	PWR	VVER
General work	1995-97	221.57	166.11	81.59
	1996-98	248.95	154.63	87.95
	1997-99	238.17	135.06	73.62
	1998-00	190.74	120.61	72.02
Scaffolding	1995-97	62.37	42.55	15.82
	1996-98	63.72	38.65	13.37
	1997-99	52.36	30.67	13.56
	1998-00	34.45	26.90	15.43
Insulation	1995-97	144.28	73.13	98.82
	1996-98	141.33	66.63	101.85
	1997-99	108.84	64.57	92.74
	1998-00	82.75	56.47	103.29
Steam system	1995-97	110.80		
	1996-98	127.54		
	1997-99	111.85		
	1998-00	79.26		
Recirculation system & coolant pump seal water system	1995-97	228.59		
	1996-98	189.33		
	1997-99	165.41		
	1998-00	44.17		
Control rod drives	1995-97	64.01	99.46	2.68
	1996-98	54.57	30.77	6.31
	1997-99	45.38	4.39	5.63
	1998-00	32.41	13.88	4.00

Table 2. Number of data available per job

JOB	TYPE	1995	1996	1997	1998	1999	2000
Refuelling	BWR	16	19	18	18	14	15
	PWR	83	79	77	74	67	67
	VVER	6	6	6	6	6	4
Reactor vessel	BWR	18	17	16	15	12	14
	PWR	79	74	73	70	64	62
	VVER	4	5	4	4	4	4
Steam generator	PWR	78	73	73	67	63	56
Primary side	VVER	4	4	4	4	4	4
Steam generator	PWR	79	71	70	67	62	53
Secondary side	VVER	4	6	6	6	6	4
Residual or shutdown heat removal system & safety injection system	BWR	17	15	16	19	13	13
	PWR	77	70	73	68	60	58
	VVER	3	2	4	4	4	4
Chemical and volume control system & coolant pump seal water system	PWR	73	68	67	66	56	56
	VVER	4	4	4	4	4	4
Pressuriser	PWR	41	25	24	59	55	55
	VVER	3	4	2	3	4	2
Reactor water clean-up system	BWR	17	15	15	20	14	15
	PWR	13	12	12	11	5	8
	VVER	4	4	3	4	4	4
Reactor coolant pumps	PWR	83	73	76	67	63	60
	VVER	4	4	5	6	5	4
Primary circuit	PWR	73	62	63	24	11	23
	VVER	6	6	6	6	6	4
Valve work	PWR	75	72	70	64	58	56
	BWR	15	14	16	16	11	13
	VVER	3	5	4	4	4	4
Routine inspection	BWR	19	18	18	18	14	16
	PWR	71	67	72	71	62	61
General work	BWR	20	13	17	14	14	14
	PWR	83	72	73	73	63	63
	VVER	6	6	6	6	6	4
Scaffolding	BWR	17	17	18	17	16	16
	PWR	77	72	70	68	59	58
	VVER	4	4	6	6	6	4
Insulation	BWR	18	16	18	19	16	16
	PWR	75	64	68	68	61	59
	VVER	3	4	6	6	6	4
Steam system recirculation system & coolant pump seal water system	BWR	19	18	19	18	15	14
	BWR	19	17	17	18	14	13
Control rod drives	BWR	19	15	17	18	13	15
	PWR	4	6	4	6	2	2

VVER	4	2	3	4	4	4
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2. Evolution per sister unit group

Analysis has also been done for sister units groups, as defined in ISOE, in order to be able to facilitate benchmarking. Annex 1 provides the names of the reactor units belonging to each sister unit group as well as the countries where they are located.

All the graphs have been prepared excluding all the sister unit groups including only one data. The Jobs “other” and “large tasks” have not been considered.

The average doses per sister unit group for each of the 17 jobs are presented in Figure 1 to 17 and are sorted by type and manufacturer. The use of these figures will enable each unit to compare its results with those of its sister unit group and similar sister unit groups.

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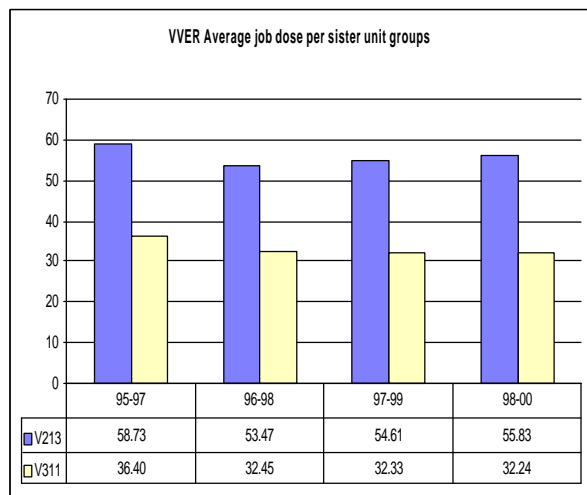
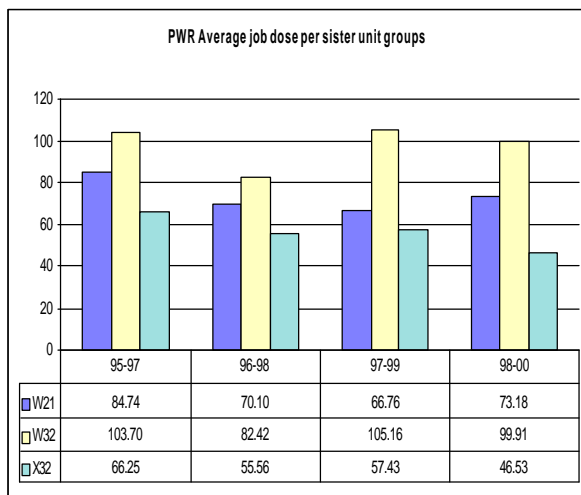
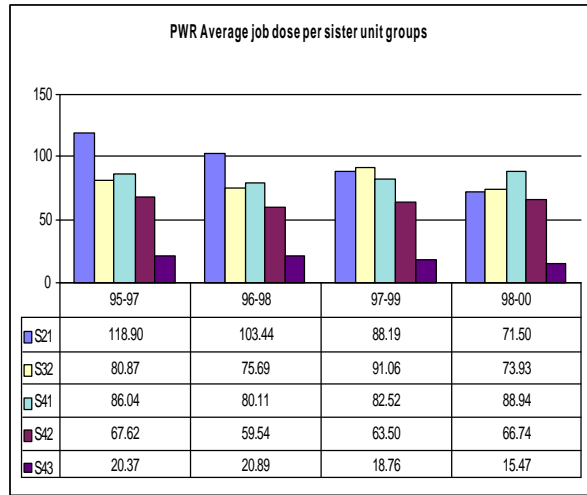
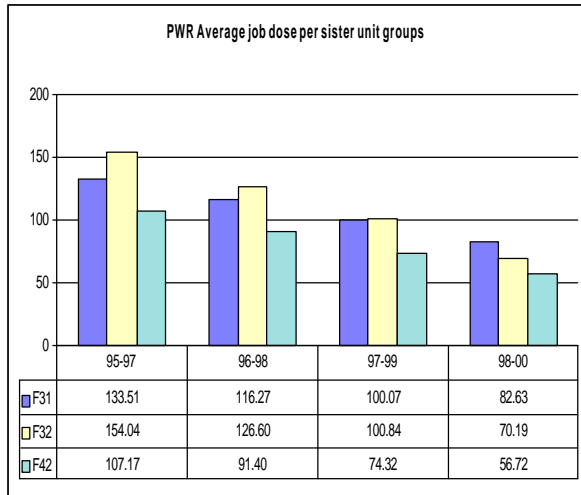
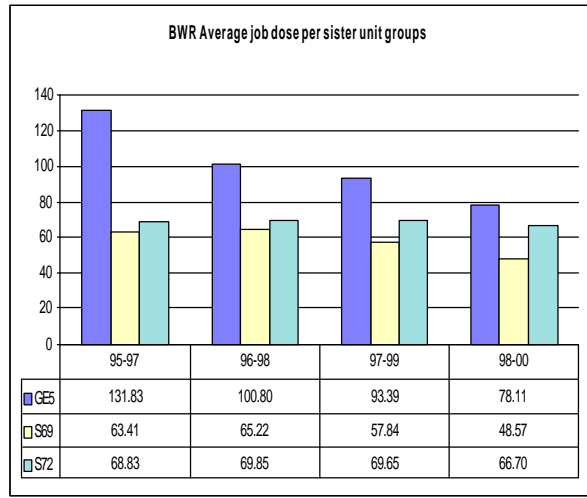
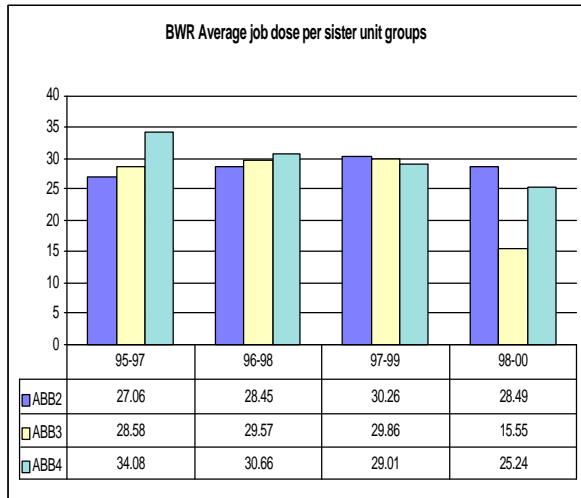


Figure 1. Evolution of the average dose by sister unit group for the job “Refueling” (man.mSv)

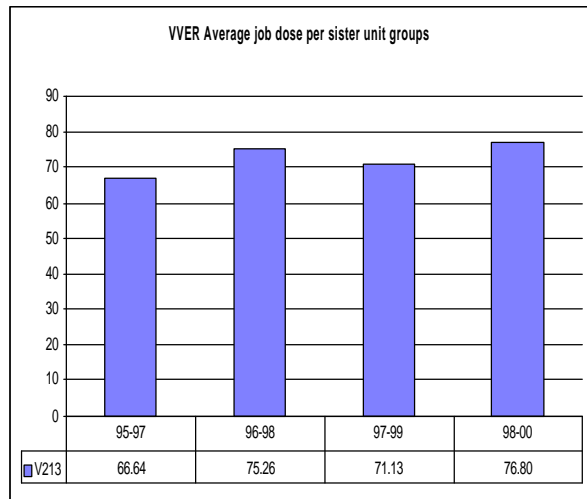
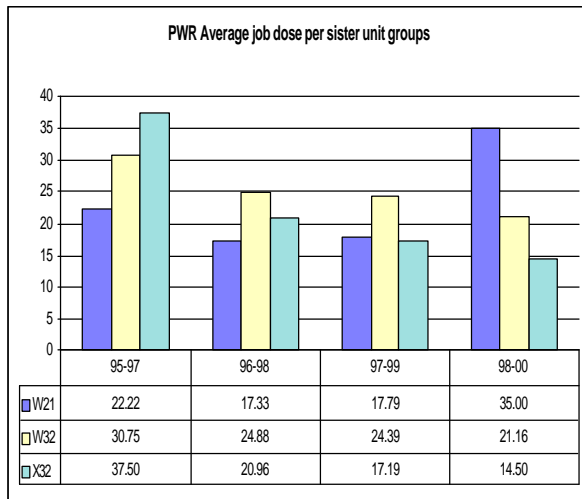
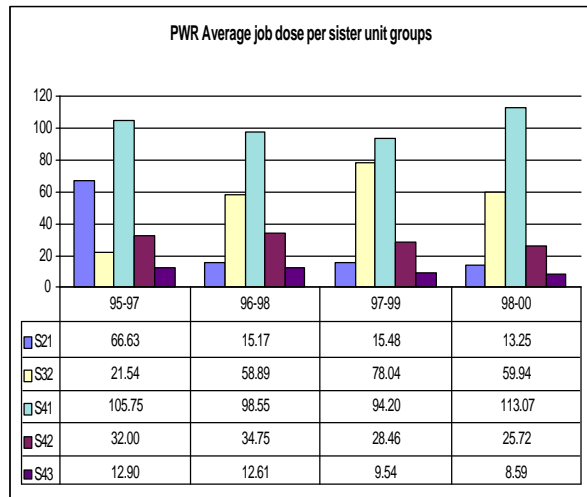
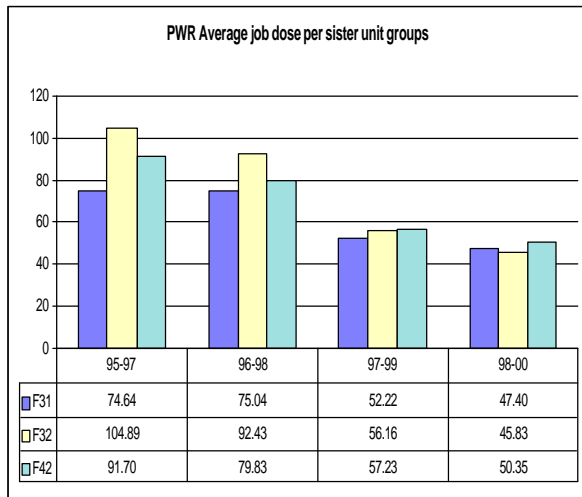
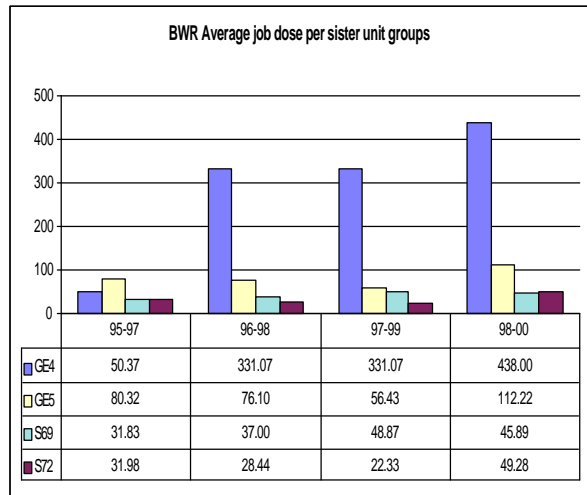
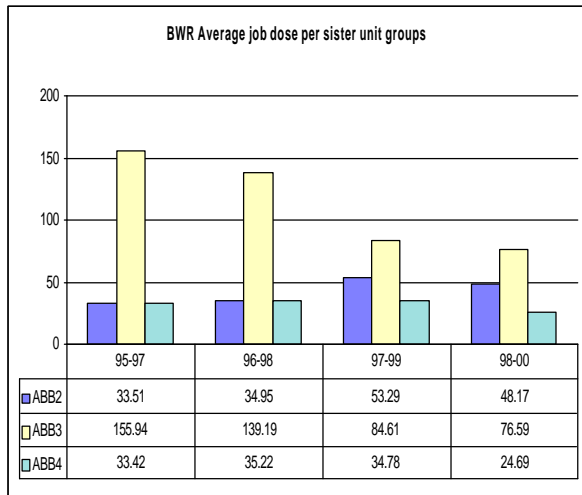
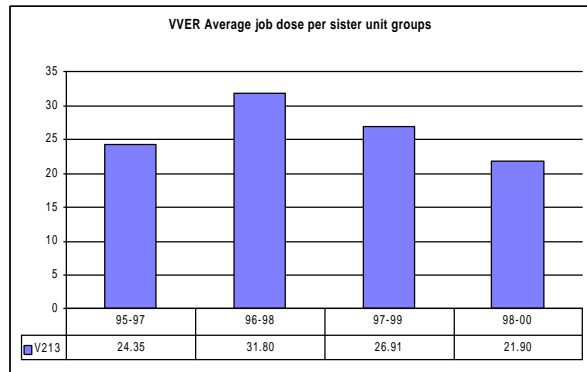
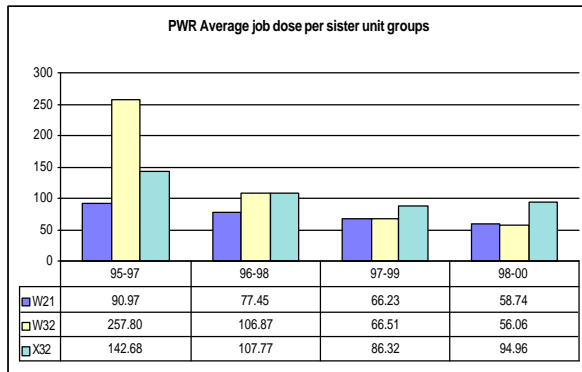
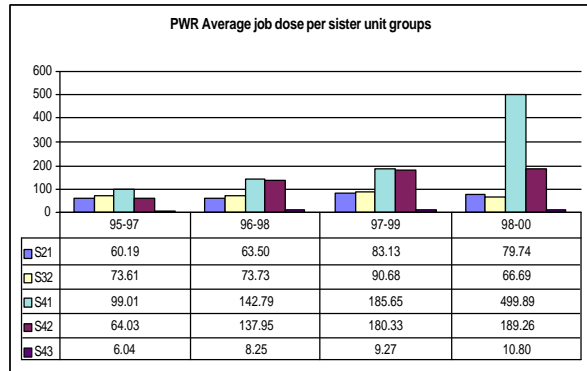
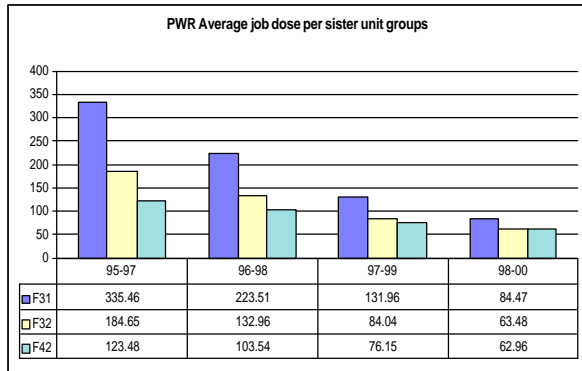


Figure 2. Evolution of the average dose by sister unit group for the job “Reactor vessel” (man.mSv)

Steam Generator – Primary side



Steam Generator – Secondary side

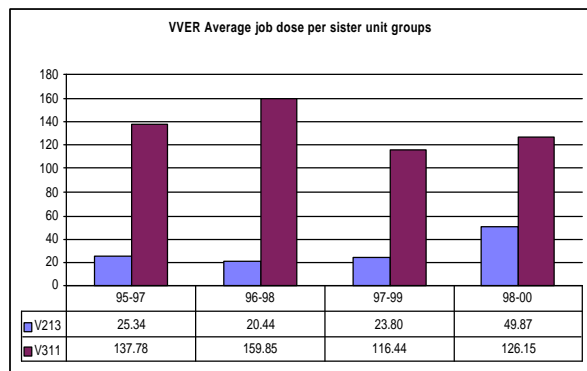
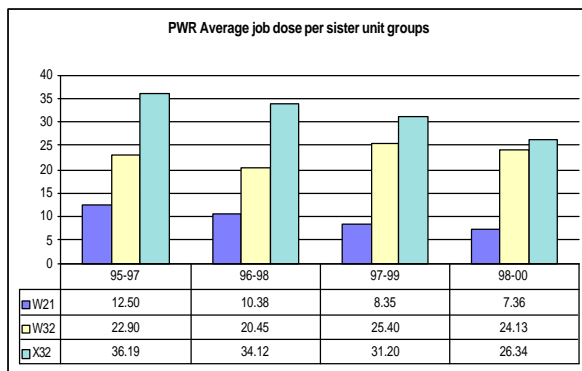
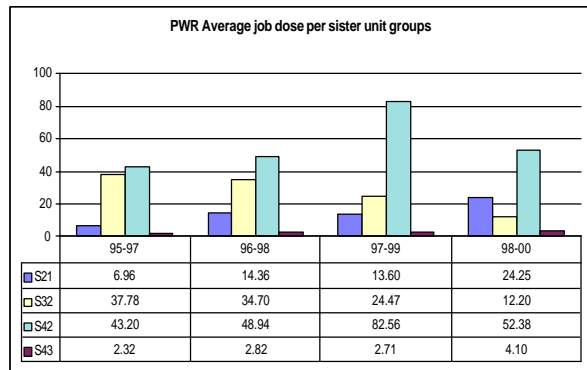
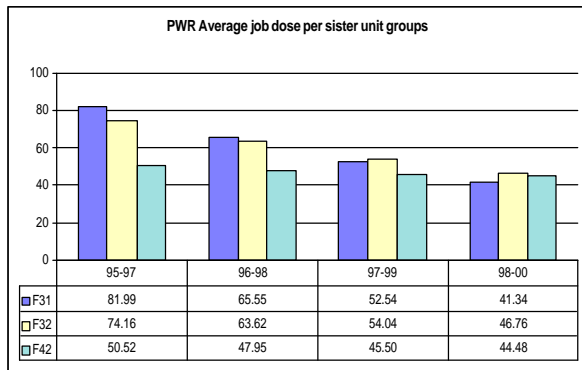


Figure 3. Evolution of the average dose by sister unit group for the jobs “Steam generator – Primary side” and “Steam generator – Secondary side” (man.mSv)

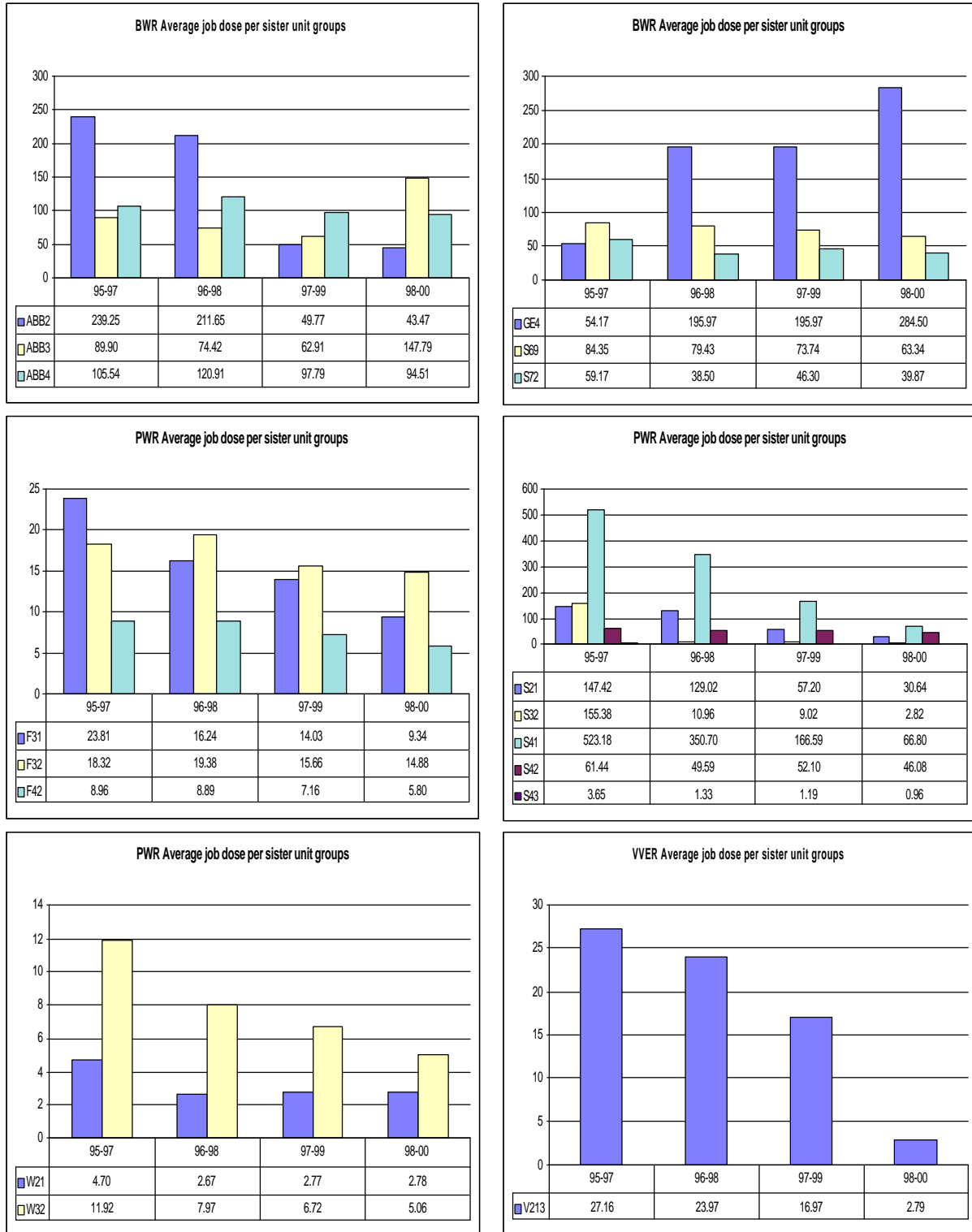


Figure 4. Evolution of the average dose by sister unit group for the job “Residual or shutdown heat removal system & safety injection system” (man.mSv)

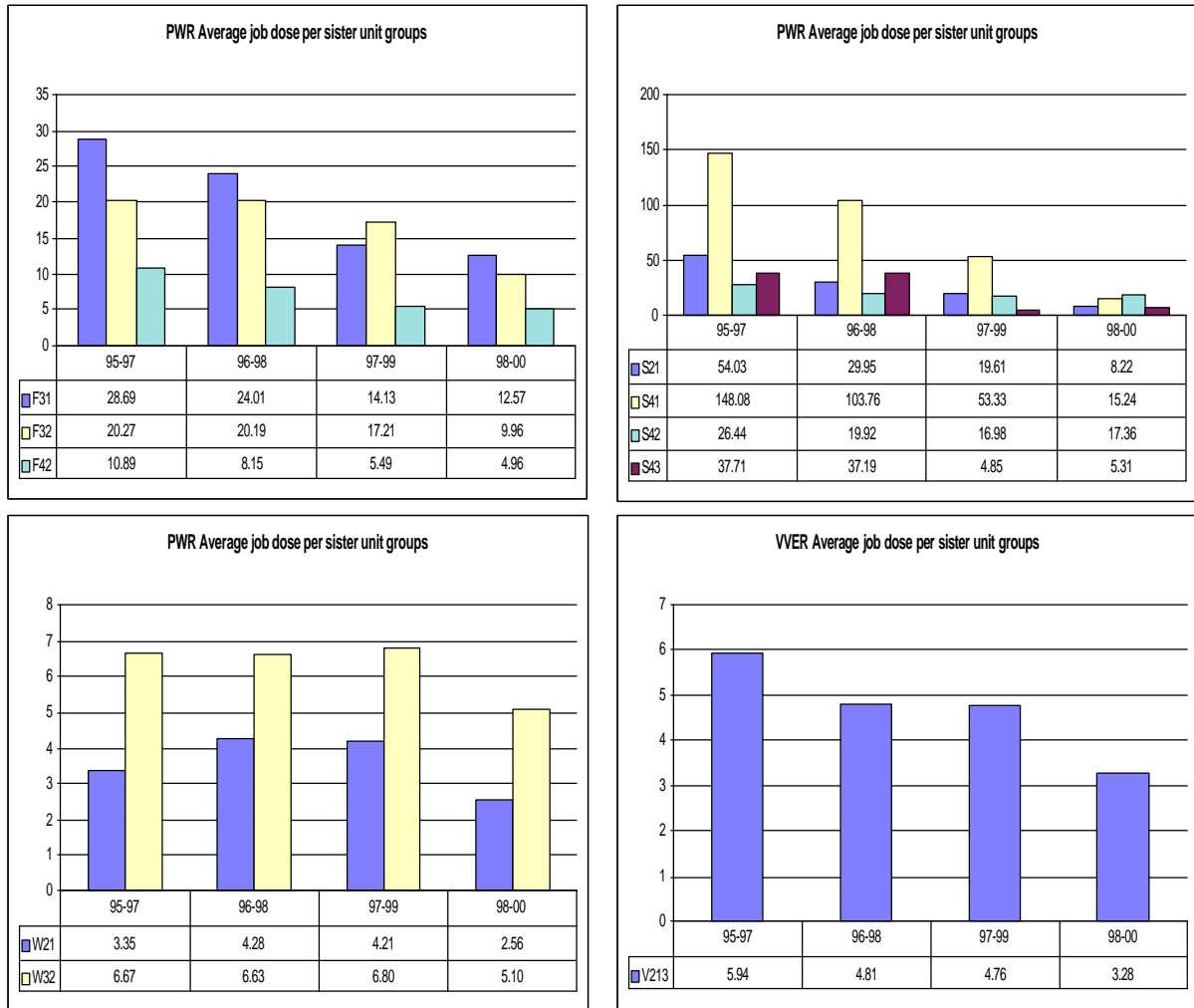


Figure 5. Evolution of the average dose by sister unit group for the job “Chemical and volume control system & coolant pump seal water system” (man.mSv)

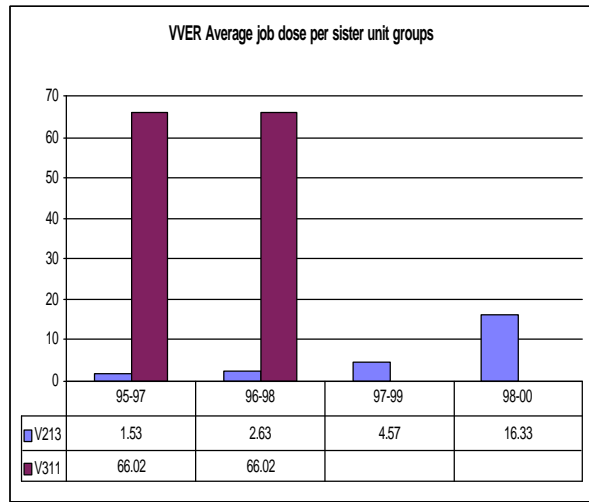
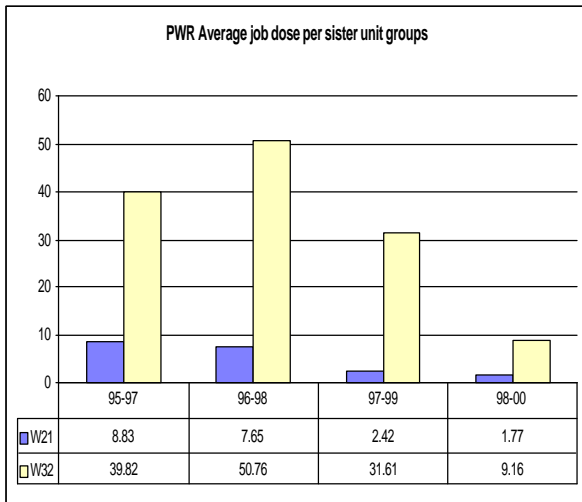
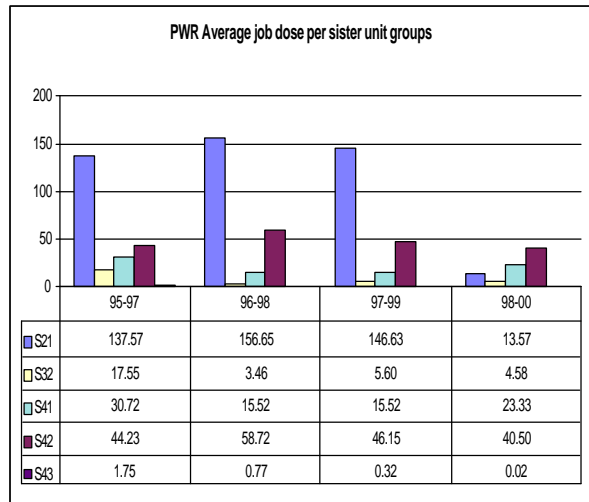
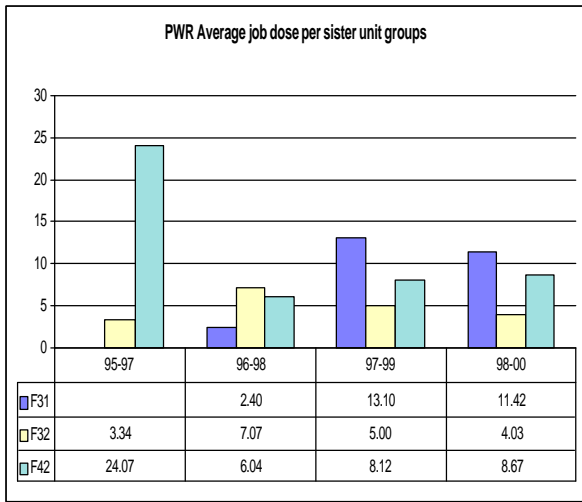


Figure 6. Evolution of the average dose by sister unit group for the job "Pressuriser" (man.mSv)

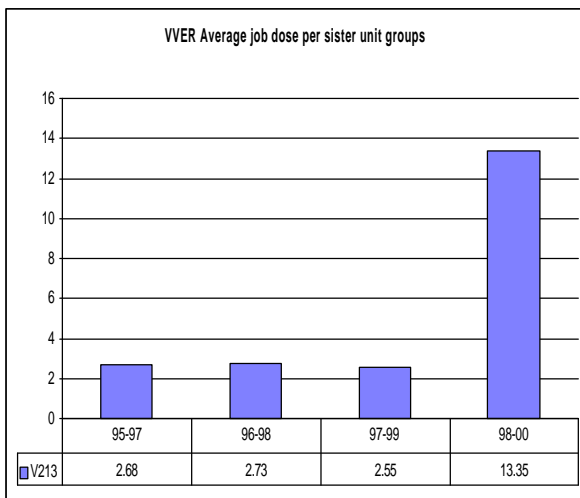
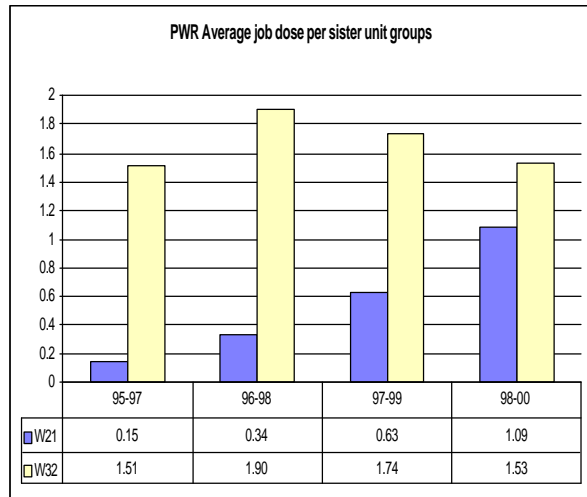
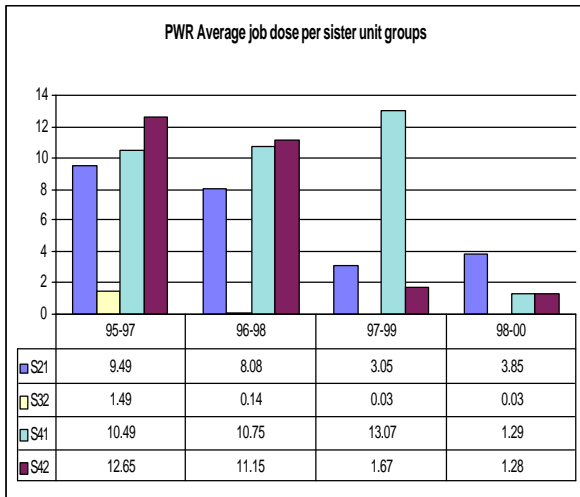
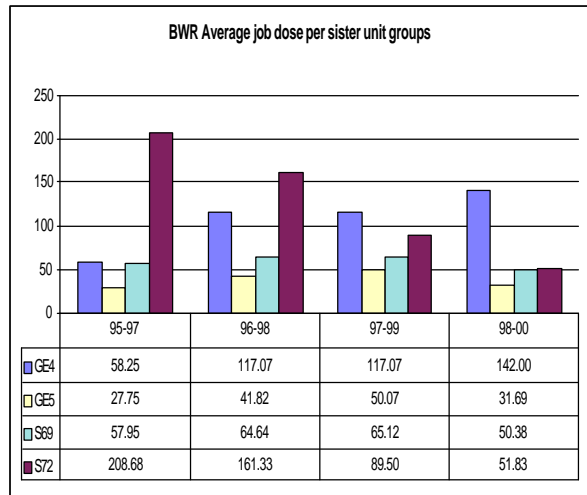
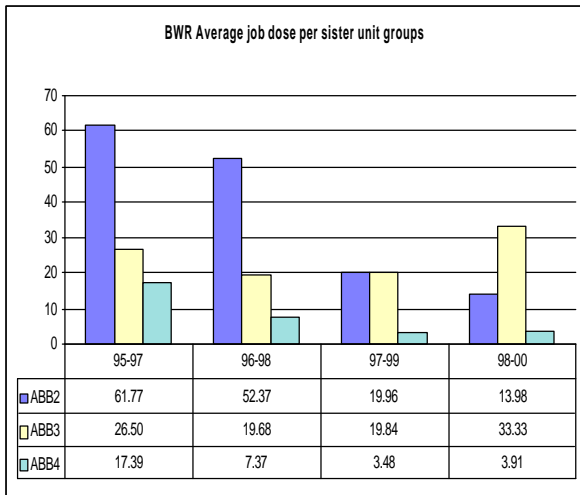


Figure 7. Evolution of the average dose by sister unit group for the job “Reactor water clean-up system Residual or shutdown heat removal system & safety injection system” (man.mSv)

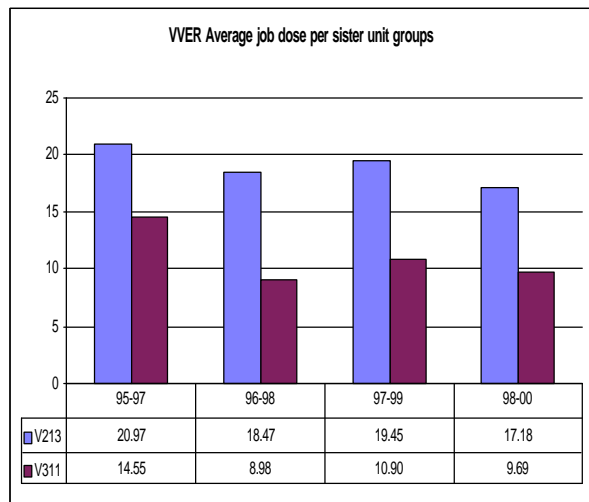
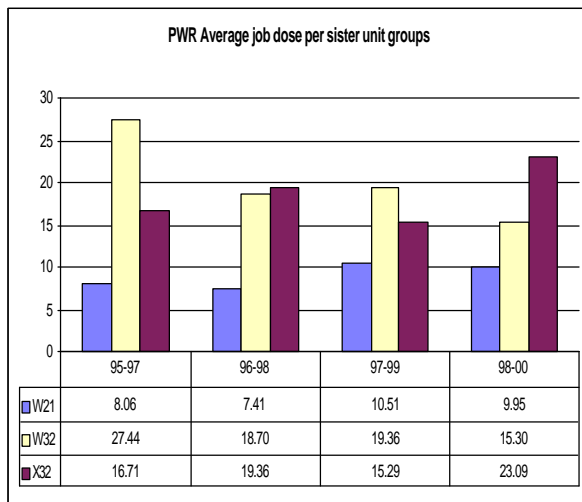
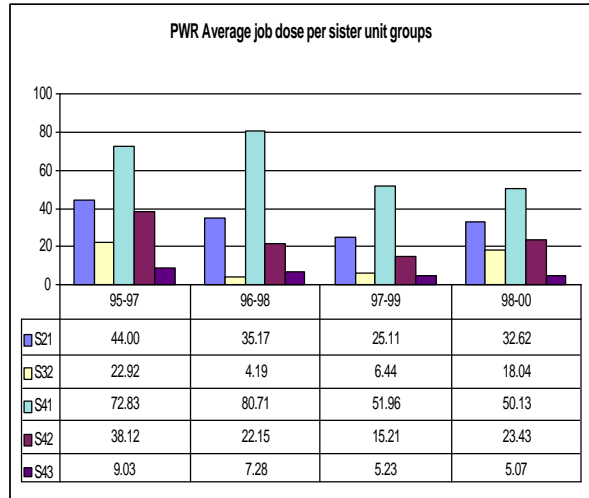
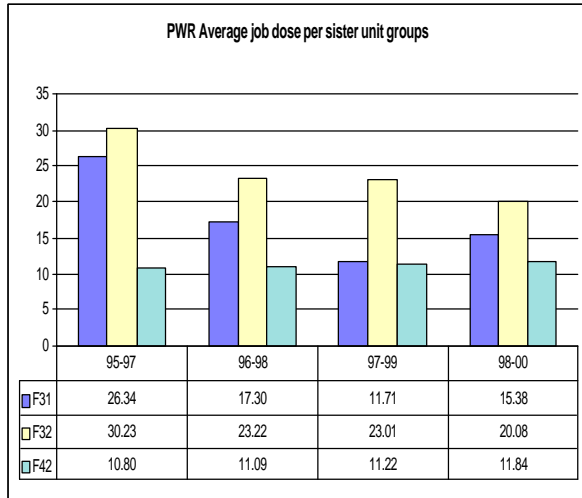


Figure 8. Evolution of the average dose by sister unit group for the job “Reactor coolant pumps” (man.mSv)

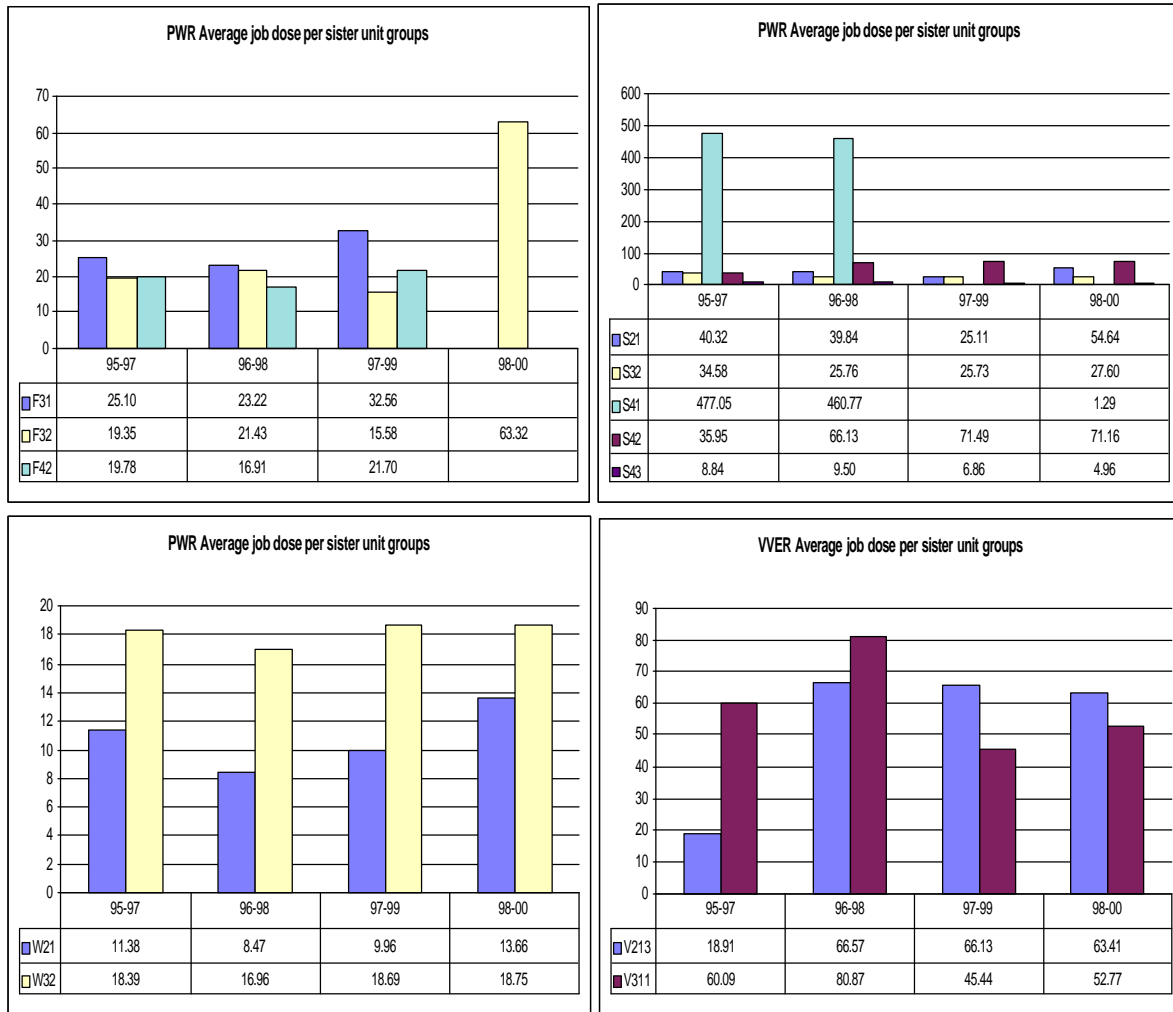


Figure 9. Evolution of the average dose by sister unit group for the job “Primary circuit” (man.mSv)

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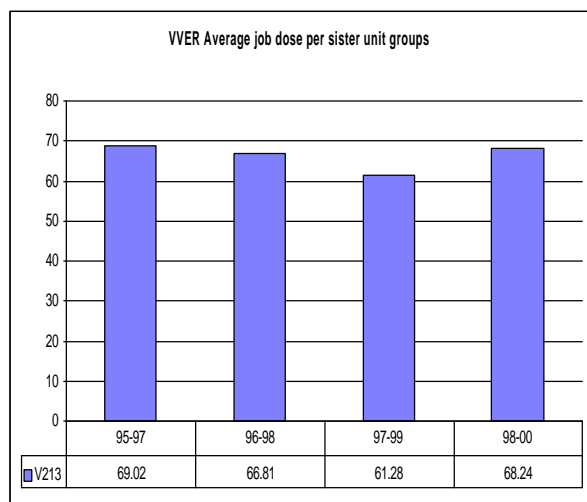
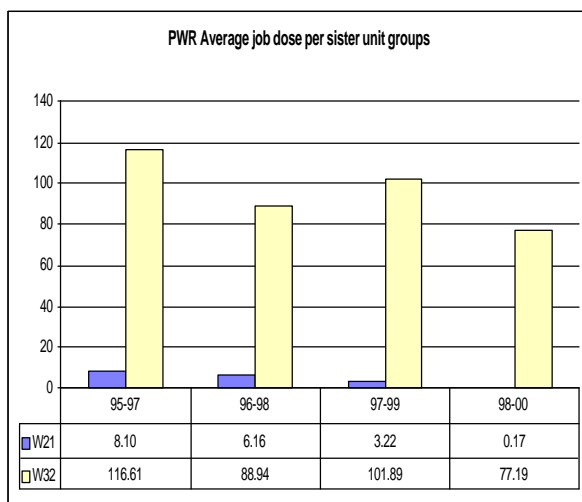
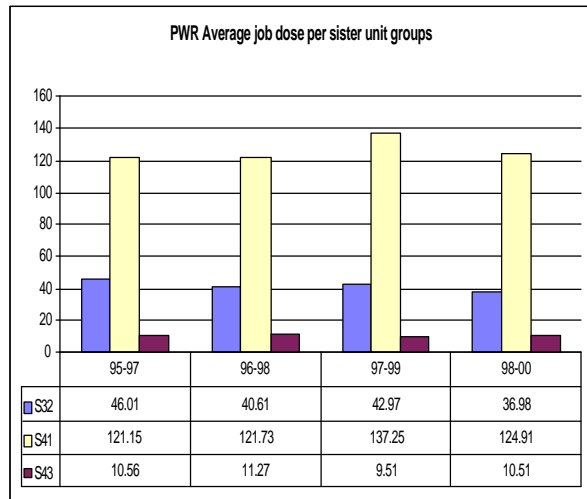
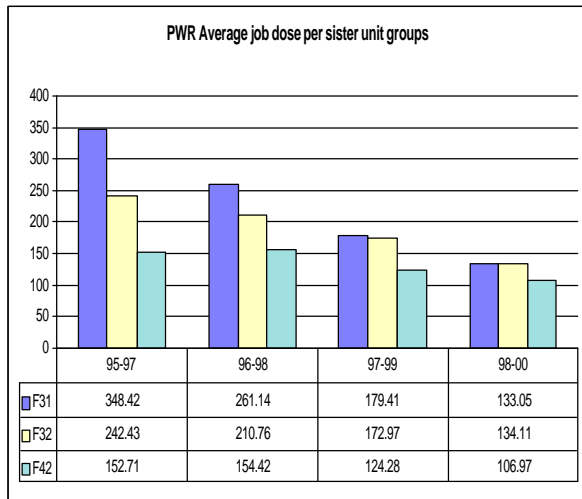
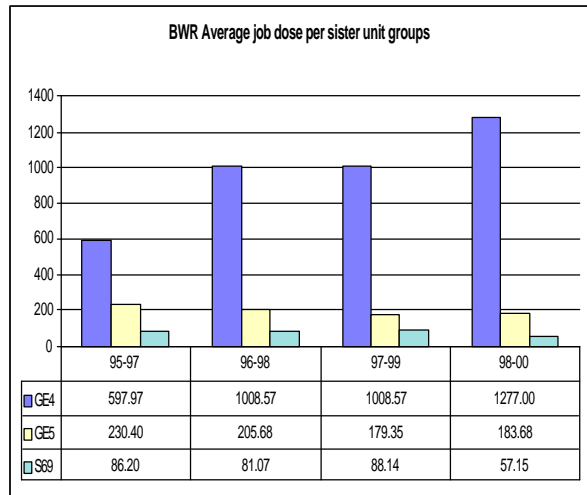
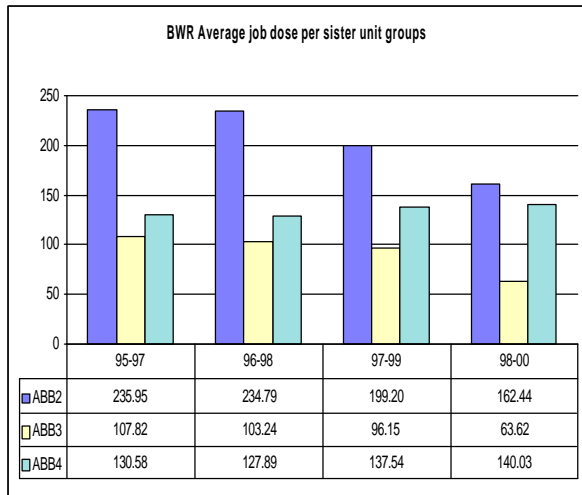


Figure 10. Evolution of the average dose by sister unit group for the job “Valve work” (man.mSv)

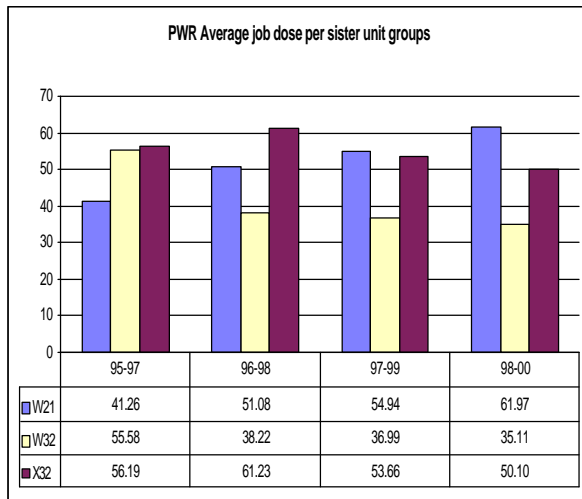
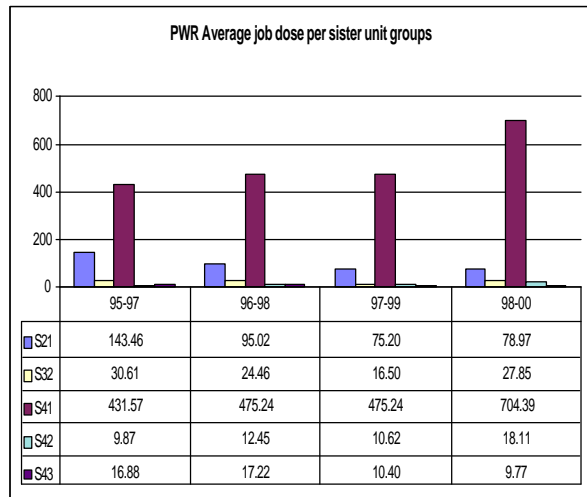
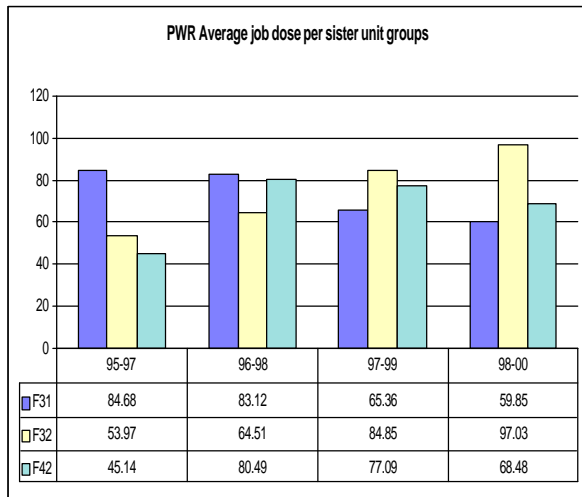
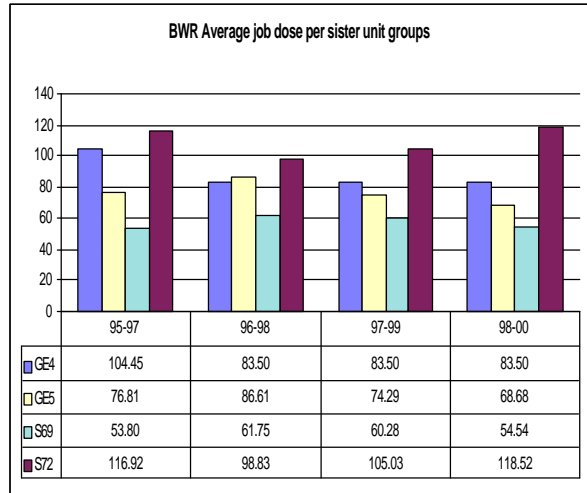
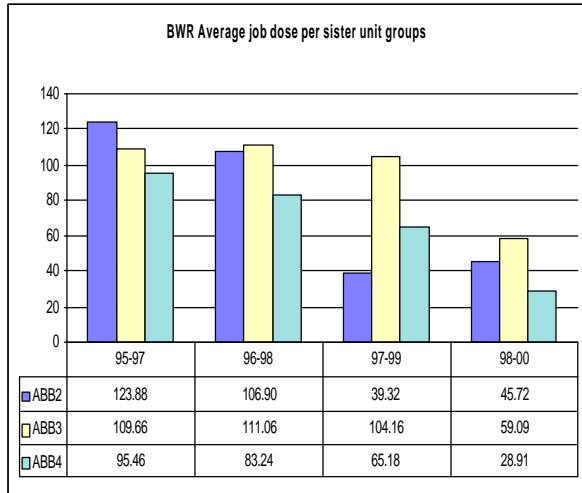


Figure 11. Evolution of the average dose by sister unit group for the job “Routine inspection” (man.mSv)

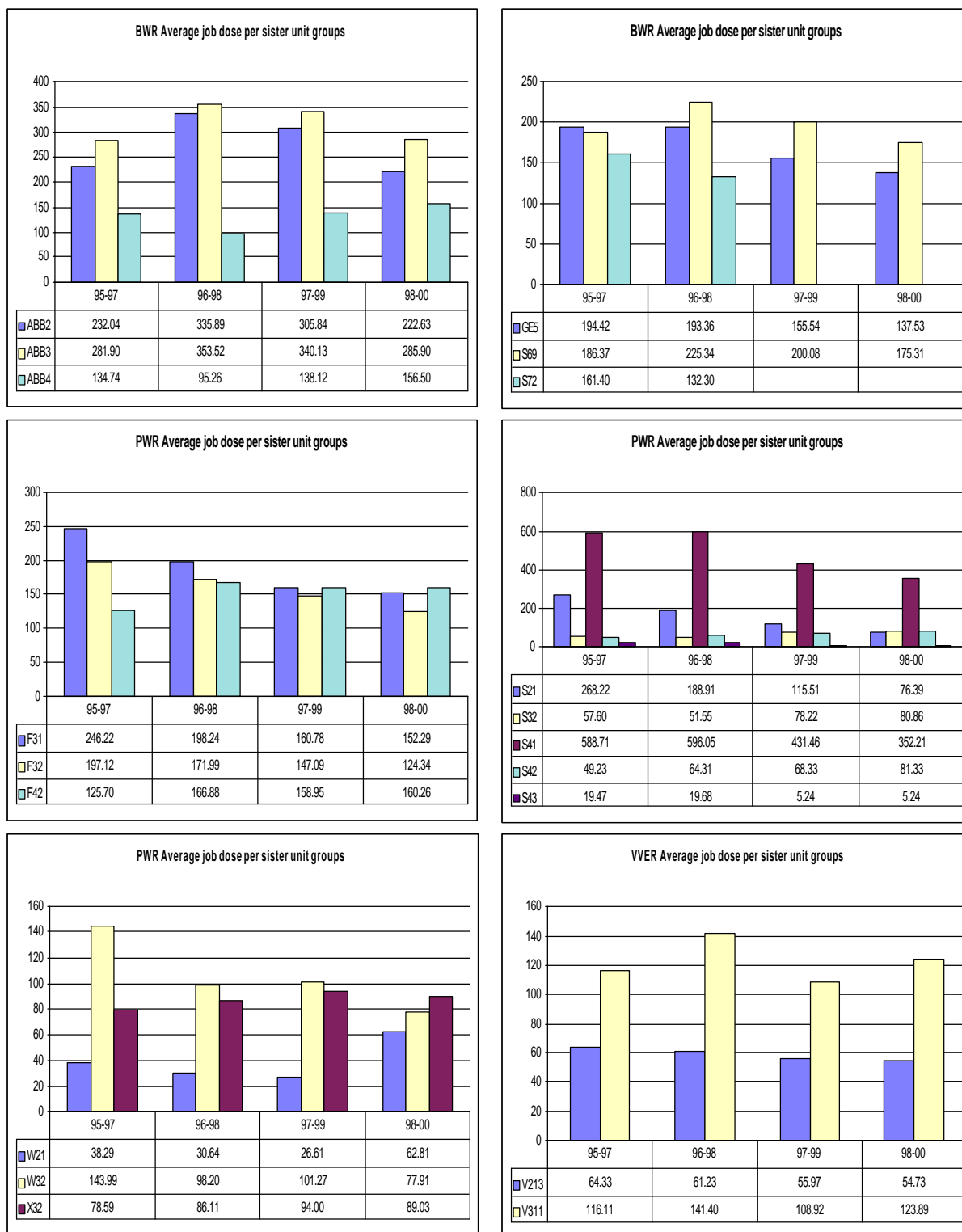


Figure 12. Evolution of the average dose by sister unit group for the job “General work” (man.mSv)

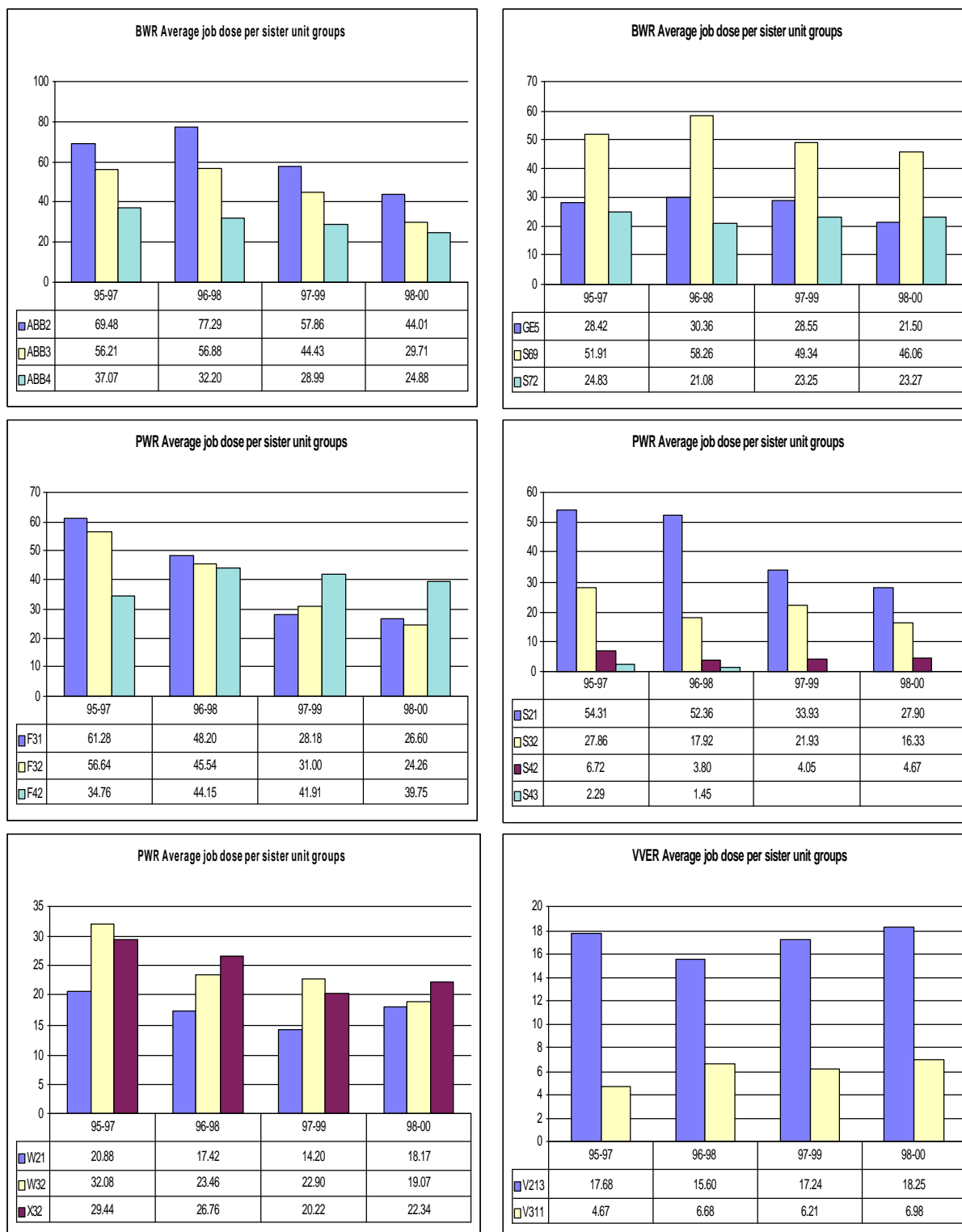


Figure 13. Evolution of the average dose by sister unit group for the job “Scaffolding” (man.mSv)

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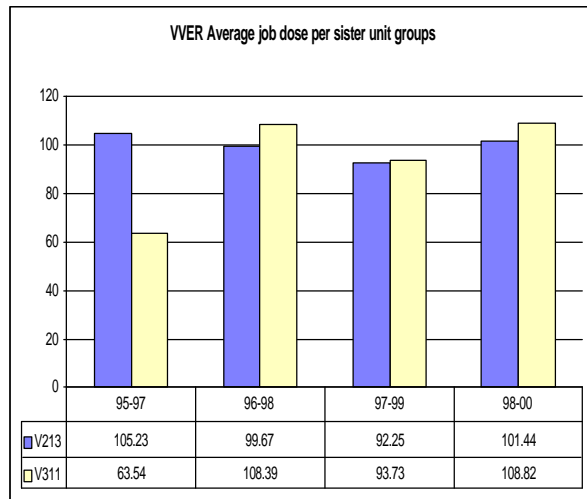
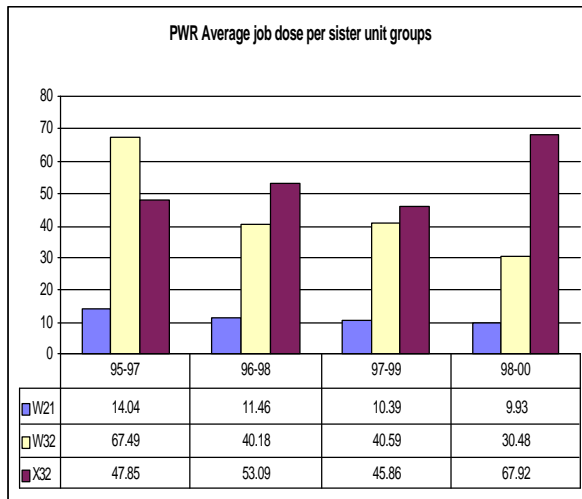
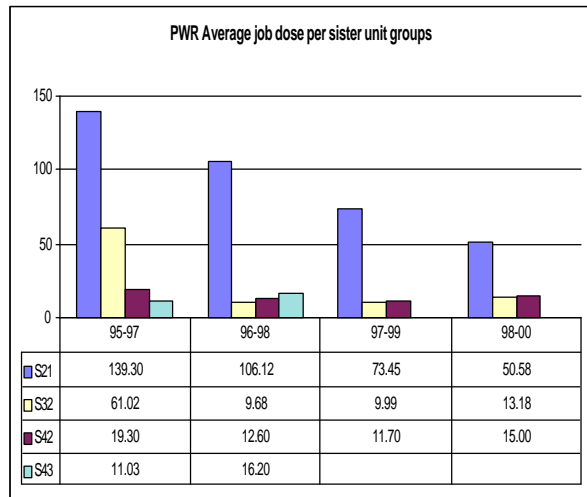
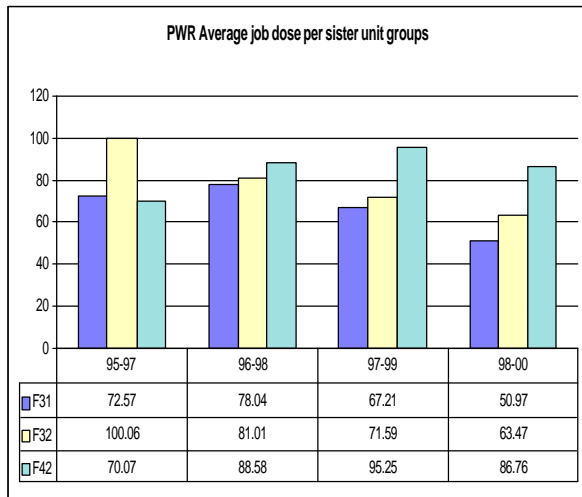
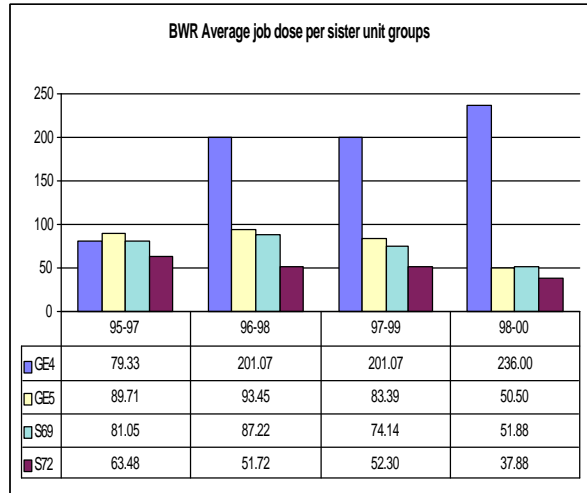
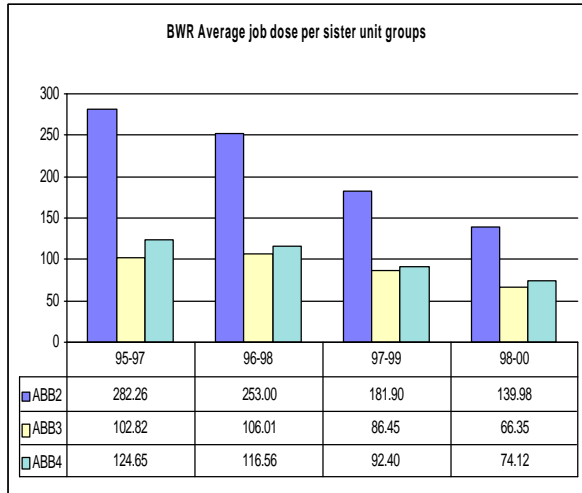


Figure 14. Evolution of the average dose by sister unit group for the job “Insulation” (man.mSv)

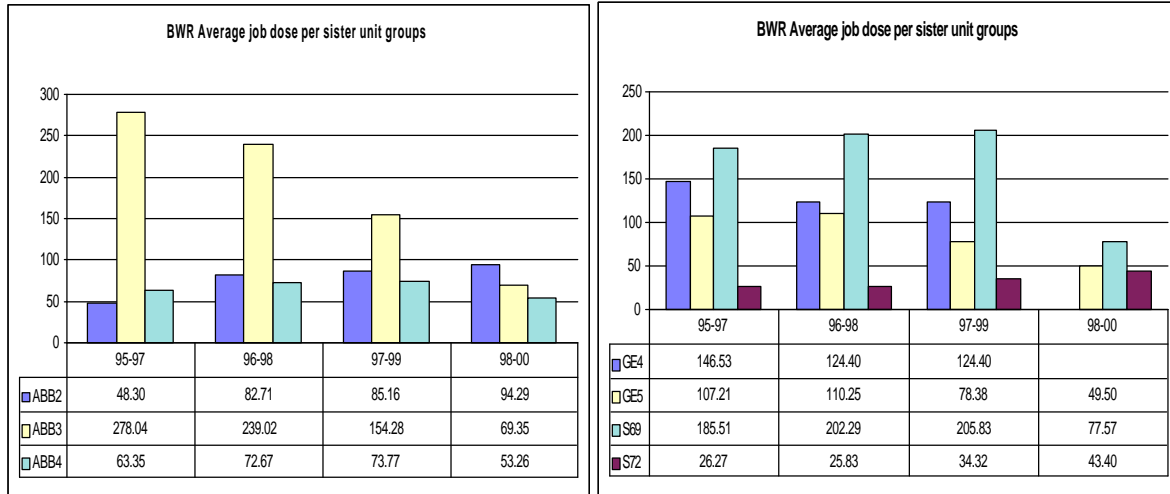


Figure 15. Evolution of the average dose by sister unit group for the job “Steam system” (man.mSv)

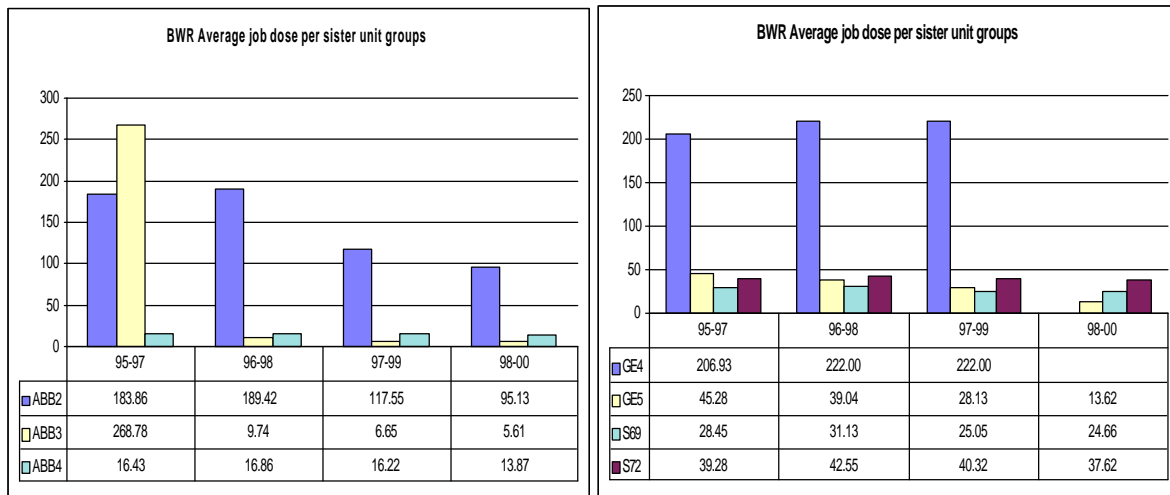


Figure 16. Evolution of the average dose by sister unit group for the job “Recirculation system & coolant pump seal water system Steam system” (man.mSv)

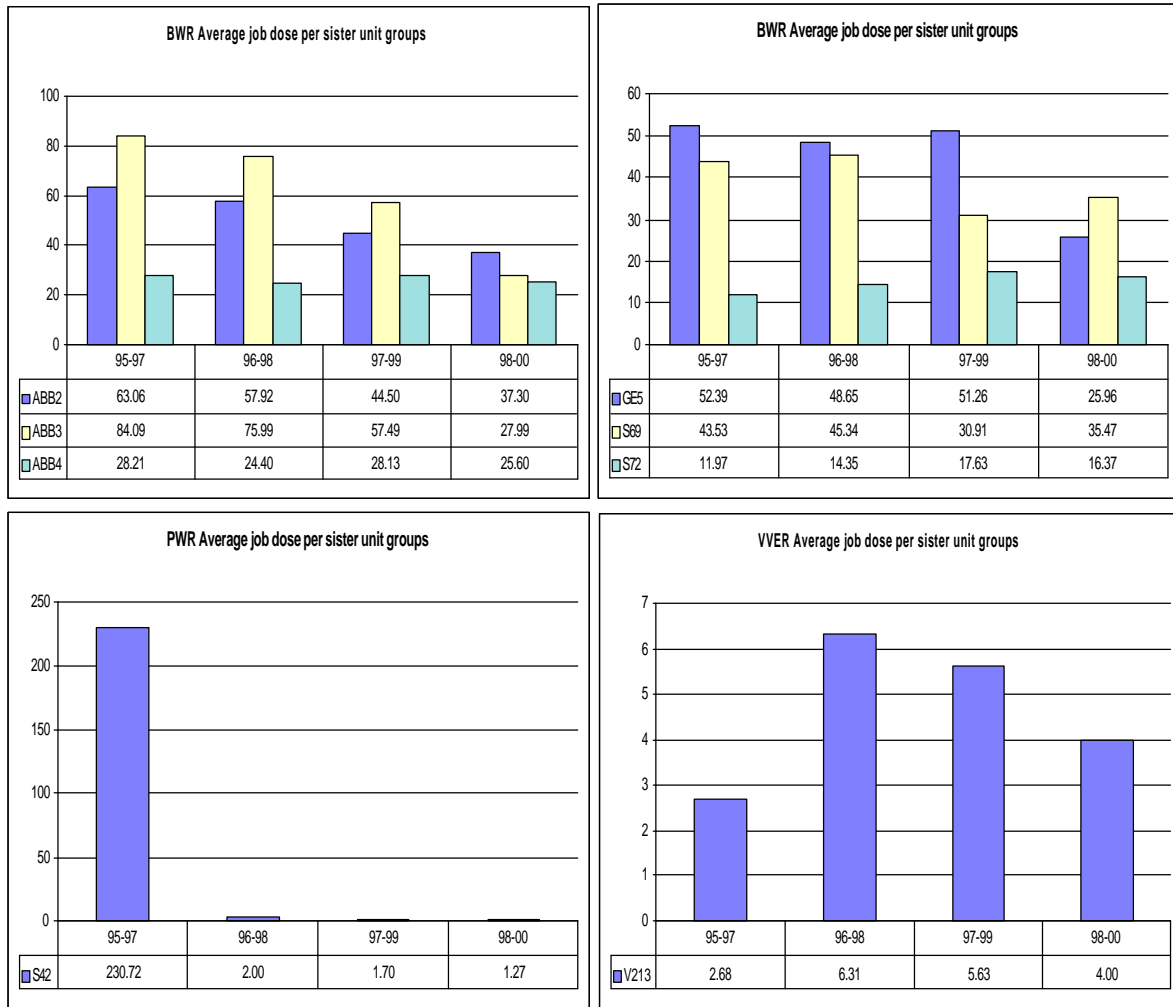


Figure 17. Evolution of the average dose by sister unit group for the job “Control rod drives” (man.mSv)

ANNEX 1

SISTER UNIT GROUPS (referred to in this Information Sheet)

In italics are the units belonging to the group but not providing regular data per job

PWR		Flamanville 1	France	W32	
F31		Flamanville 2	France	Almaraz 1	Spain
Bugey 2	France	Golfech 1	France	Almaraz 2	Spain
Bugey 3	France	Golfech 2	France	Asco 1	Spain
Bugey 4	France	Nogent 1	France	Asco 2	Spain
Bugey 5	France	Nogent 2	France	Doel 4	Belgium
Fessenheim 1	France	Paluel 1	France	Harris 1	USA
Fessenheim 2	France	Paluel 2	France	Ringhals 3	Sweden
F32		Paluel 3	France	Ringhals 4	Sweden
Blayais 1	France	Paluel 4	France	Tihange 3	Belgium
Blayais 2	France	Penly 1	France	Vandellos 2	Spain
Blayais 3	France	Penly 2	France	<i>Kori 3</i>	<i>Korea</i>
Blayais 4	France	St. Alban 1	France	<i>Kori 4</i>	<i>Korea</i>
Chinon B1	France	St. Alban 2	France	<i>Summer</i>	<i>USA</i>
Chinon B2	France	S21		<i>Yonggwang 1</i>	<i>Korea</i>
Chinon B3	France	Borssele	Netherlands	<i>Yonggwang 2</i>	<i>Korea</i>
Chinon B4	France	Obrigheim	Germany	X32	
Cruas 1	France	S32		Doel 3	Belgium
Cruas 2	France	Gosgen	Switzerland	Tihange 2	Belgium
Cruas 3	France	Neckar 1	Germany	V213	
Cruas 4	France	Trillo	Spain	Bohunice 3	Slovakia
Dampierre 1	France	S41		Bohunice 4	Slovakia
Dampierre 2	France	Biblis A	Germany	Dukovany 1	Czech Rep.
Dampierre 3	France	Biblis B	Germany	Dukovany 2	Czech Rep.
Dampierre 4	France	Unterweser	Germany	Dukovany 3	Czech Rep.
Daya Bay 1	China	S42		Dukovany 4	Czech Rep.
Daya Bay 2	China	Brokdorf	Germany	Greifswald 5	Germany
Gravelines 1	France	Grafenrheinfeld	Germany	Mochovce 1	Slovakia
Gravelines 2	France	Grohnde	Germany	Mochovce 2	Slovakia
Gravelines 3	France	Philippsburg 2	Germany	Paks 1	Hungary
Gravelines 4	France	S43		Paks 2	Hungary
Gravelines 5	France	Emsland	Germany	Paks 3	Hungary
Gravelines 6	France	Isar 2	Germany	Paks 4	Hungary
Koeberg 1	South Africa	Neckar 2	Germany	<i>Kola 3</i>	<i>Russia</i>
Koeberg 2	South Africa	W21		<i>Kola 4</i>	<i>Russia</i>
St. Laurent B1	France	Beznau 1	Switzerland	<i>Rovno 1</i>	<i>Ukraine</i>
St. Laurent B2	France	Beznau 2	Switzerland	<i>Rovno 2</i>	<i>Ukraine</i>
Tricastin 1	France	Doel 1	Belgium	V311	
Tricastin 2	France	Doel 2	Belgium	Loviisa 1	Finland
Tricastin 3	France	<i>Ginna</i>	<i>USA</i>	Loviisa 2	Finland
Tricastin 4	France	<i>Mihama 1</i>	<i>Japan</i>	BWR	
<i>Ulchin 1</i>	<i>Korea</i>	<i>Point Beach 1</i>	<i>USA</i>	ABB2	
<i>Ulchin 2</i>	<i>Korea</i>	<i>Point Beach 2</i>	<i>USA</i>	Barsebäck 1	Sweden
F42		W22		Barsebäck 2	Sweden
Belleville 1	France	Krsko 1	Slovenia	Oskarshamn 2	Sweden
Belleville 2	France	<i>Prairie Island 2</i>	<i>USA</i>	ABB3	
Cattenom 1	France	<i>Prairie Island 1</i>	<i>USA</i>	Forsmark 1	Sweden
Cattenom 2	France	<i>Angra 1</i>	<i>Brazil</i>		
Cattenom 3	France	<i>Kori 2</i>	<i>Korea</i>		
Cattenom 4	France	<i>Kori 1</i>	<i>Korea</i>		
		<i>Kewaunee 1</i>	<i>USA</i>		

Forsmark 2 Sweden
TVO 1 Finland
TVO 2 Finland

ABB4

Forsmark 3 Sweden
Oskarshamn 3 Sweden

GE4

Laguna Verde 2 Mexico
Laguna Verde 1 Mexico
WNP 2 USA
Tokai 2 Japan
Fukushima Daiichi 6 Japan
Nine Mile Point 2 USA
La Salle 2 USA
La Salle 1 USA

GE5

Cofrentes Spain
Leibstadt 1 Switzerland
Clinton USA
Grand Gulf 1 USA
Perry 1 USA
River Bend 1 USA

S69

Brunsbüttel 1 Germany
Isar 1 Germany
Krümmel 1 Germany
Philippsburg 1 Germany

S72

Gundremmingen B Germany
Gundremmingen C Germany

